

State of Colorado  
Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT



01077344

FOR OGCC USE ONLY

RECEIVED

NOV 23 01

OGCC



This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 90700	Contact Name & Phone
Name of Operator: Twin Arrow Inc.	Linda Gordon
Address: P.O. Box 948	No: 970-675-8226
City: Rangely State: CO Zip: 81648	Fax: 970-675-8509
API Number: 05-103-06375	
Well Name: Tranco Number: 4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE, Sec 12, T1N, R102W	
County: Rio Blanco Federal, Indian or State lease number: COC04283	
Field Name: Rangely Field Number:	

24 hour notice required, contact

@

Complete the  
Attachment Checklist

Opér OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Size	Cement Top	Stage Cement Top

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs			
2. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing			
10. Set	SKS 1/2 in 1/2 out surface casing from	ft. to	ft.			
11. Set	SKS @ surface					
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes	
Set			SKS in rate hole	Set	SKS in mouse hole	

## Additional Plugging Information for Subsequent Report Only

Casing recovered:	ft. of	in. casing	Plugging date:	4/19/01
*Wireline contractor:				
*Cementing contractor:	see attached explanation			
Type of cement and additives used:				
*Attach job summaries.				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Linda C. Gordon

Signed Linda C. Gordon Title: Office Manager Date: 5/24/2001OGCC Approved: [Signature] Title: NWAE Date: 1-14-02

CONDITIONS OF APPROVAL, IF ANY: