

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
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OGCC



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 90700
 Name of Operator: Twin Arrow Inc.
 Address: P.O. Box 948
 City: Rangely State: CO Zip: 81648
 API Number: 05-103-06375
 Well Name: Tranco Number: 4
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE, Sec 12, TIN, R102W
 County: Rio Blanco Federal, Indian or State lease number: COC04283
 Field Name: Rangely Field Number:

ET OE PR ES
 24 hour notice required, contact _____
 @ _____
 Complete the Attachment Checklist
 Oper OGCC
 Wellbore Diagram
 Cement Job Summary
 Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 11. Set _____ SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: 4/19/01
 *Wireline contractor: _____
 *Cementing contractor: see attached explanation
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Linda C. Gordon
 Signed *Linda C. Gordon* Title: Office Manager Date: 5/24/2001

OGCC Approved: *[Signature]* Title: NWAE Date: 1-14-02

CONDITIONS OF APPROVAL, IF ANY: