



00063756

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 12 1967

COLO. OIL & GAS CONS.

LEASE DESIGNATION AND SERIAL NO.

C 04283

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tranco Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 487, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **200 ft. west of east line & 2165 ft. north of south line NE/4 of SE/4 Sec. 12, T1N, R102W, 6th P.M.**
At top prod. interval reported below
At total depth **174 ft. west of east line & 2501 ft. north of south ln.**

14. PERMIT NO. **66488** DATE ISSUED **12-1-66**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Colorado

9. WELL NO.
4

10. FIELD AND POOL OR WILDCAT
Rangely Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T1N, R102 W

12. COUNTY OR PARISH
Rio Blanco 13. STATE
Colorado

15. DATE SPUNDED **1-4-67** 16. DATE T.D. REACHED **2-2-67** 17. DATE COMPL. (Ready to prod.) **2-25-67** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **5200 ft. ground** 19. ELEV. CASINGHEAD **5202 ft. (Est.)**

20. TOTAL DEPTH, MD & TVD **4195' Cable(4185' Sch.)** 21. PLUG, BACK T.D., MD & TVD **Sch.** 22. IF MULTIPLE COMPL., HOW MANY **No** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-4143 ft.** CABLE TOOLS **4143 - 4195 ft.**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4143 ft. to 4195 ft. - Mancos Shale 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Induction-Gamma Ray Log 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	361	8-5/8"	Not Cemented	-
4"	11	4089	6-1/4"	Not Cemented	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	4059'	None

31. PERFORATION RECORD (Interval, size and number)
Casing slotted from 4143 to 4089' with 2 slots per ft. slotted before run in hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
None	

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

33. PRODUCTION
DATE FIRST PRODUCTION **2-25-67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping- Emsco Unit #57** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **3-15-67** HOURS TESTED **24** CHOKO SIZE **-** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **3** GAS—MCF. **200 est.** WATER—BBL. **0** GAS-OIL RATIO **66,000-1**

FLOW. TUBING PRESS. **Pumping** CASING PRESSURE **Pumping** CALCULATED 24-HOUR RATE **→** OIL—BBL. **→** GAS—MCF. **→** WATER—BBL. **→** OIL GRAVITY-API (CORR.) **41 deg.**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Some used for lease fuel, balance vented** TEST WITNESSED BY **Glenn Bowman, Pumper**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Bob Smith* TITLE **Vice-President** DATE **5-4-67**

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	4143'	