



00063756

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 12 1967

COLO. OIL & GAS CON3.

5. LEASE DESIGNATION AND SERIAL NO.

C 04283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Colorado

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Rangely Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T1N, R102 W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Tranco Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 487, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 200 ft. west of east line & 2165 ft. north of south line

NE/4 of SE/4 Sec. 12, T1N, R102W, 6th P.M.

At top prod. interval reported below

At total depth 174 ft. west of east line & 2501 ft. north of south ln.

14. PERMIT NO.

66488

DATE ISSUED

12-1-66

15. DATE SPUDDED

1-4-67

16. DATE T.D. REACHED

2-2-67

17. DATE COMPL. (Ready to prod.)

2-25-67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5200 ft. ground

19. ELEV. CASINGHEAD

5202 ft. (Est.)

20. TOTAL DEPTH, MD & TVD

4195' Cable(4185' Sch.)

21. PLUG, BACK T.D., MD & TVD

Sch.)

22. IF MULTIPLE COMPL., HOW MANY

No

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-4143 ft.

CABLE TOOLS

4143 - 4195 ft.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4143 ft. to 4195 ft. - Mancos Shale

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Induction-Gamma Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	361	8-5/8"	Not Cemented	-
4"	11	4089	6-1/4"	Not Cemented	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	4059'	None

31. PERFORATION RECORD (Interval, size and number)

Casing slotted from 4143 to 4089' with
2 slots per ft. slotted before run in hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
None	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-25-67	Pumping- Emsco Unit #57	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-15-67	24	-	→	3	200 est.	0	66,000-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pumping	Pumping	→				41 deg.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Some used for lease fuel, balance vented

TEST WITNESSED BY

Glenn Bowman, Pumper

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice-President

DATE

5-4-67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos Shale	4143'	4195'	Oil & Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	4143'	