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OCT 28 1964

OIL & GAS
CONSERVATION COMMISSION

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WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field RANGELY Operator PAUL MORAN SR.
County RIO BLANCO Address 807 W 6 ST
City ODESSA - TEX. State _____
Lease Name MORAN-DENVER 032682 Well No. 7 Derrick Floor Elevation _____
Location SW 1/4 of NE 1/4 Section 11 Township 1N Range 102W Meridian _____
1470 (quarter quarter) feet from LINE Section line and 2490' feet from E Section Line

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil Oil-2; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-20-64 Signed Paul Moran Sr.
Title Operator

The summary on this page is for the condition of the well as above date.
Commenced drilling MAY 15, 1964 Finished drilling June 2, 1964
Cleaning out Cleaning out

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
			<u>No Record</u>				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
	<u>None</u>				HHM
					JAM
					FJP
					LID
					FILE
TOTAL DEPTH <u>2662'</u>		PLUG BACK DEPTH _____			

Oil Productive Zone: From 2090 To 2100 Gas Productive Zone: From — To —
Electric or other Logs run NONE Date _____, 19____
Was well cored? NO Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		<u>NONE</u>			<u>NONE</u>	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or PM June 1, 1964 Test Completed 8 A.M. or PM June 2, 1964
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 32 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 16
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
Size Choke _____ in. Size Tbg. 2" in. No. feet run 2200'
Shut-in Pressure _____ Depth of Pump 2170' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 15 API Gravity 42.5
Gas Vol. VERY LITTLE Gas Gravity _____
B.S. & W. _____ %: Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancoos Shale-			<p>No accurate record available for this well - except that on file with U.S.G.S. which gives only the location, total dept of 2900ft, drilled in 1956, and initial production of 115 B.O.P.D.</p> <p>Signed Paul Morant</p>