

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2023

Submitted Date:

09/06/2023

Document Number:

708901574

FIELD INSPECTION FORMLoc ID 323899 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

16 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211126	WELL	PR	03/13/1995	GW	045-06885	MCNARY RMV 13-15	PR

General Comment:**CECMC Inspection Report Summary**

On 09/06/2023 at approximately 11:40 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC MCNARY RMV 13-15 Pad.
Location # 323899 in Garfield County Colorado.
Location is within High Priority/Density Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Check dams need maintenance with a CA date of 09/21/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	211126	Type:	WELL	API Number:	045-06885	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none
		Ditches				
Check Dams	Fail					Check dams need maintenance
Compaction						Light compaction
		Compaction				
		Retention Ponds				
		Culverts				
Waddles						
		Sediment Traps				
		Gravel				Sparse in sections

Comment: 1. Check dams need maintenance (S/SE side of location)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/21/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Stormwater for observed compliance issue.	smelserw	09/06/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901576	Inspection 708901574 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6243344
708901577	Inspection 708901574 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6243345