



00650783

MAY 14 1958

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Knapp Uranium Development Company
County Mesa Address 555 East 5600 South
City Salt Lake City State Utah
Lease Name Harper Block Well No. 1 Derrick Floor Elevation 4652'
Location NW 1/4 NW 1/4 Section 15 Township 2N Range 3W Meridian Ute
(quarter quarter)
913.4 feet from N Section line and 1138.8 feet from W Section Line
Nor'S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 12, 1958 Signed M. G. A. Key
Title Consulting Geologist - agent.
The summary on this page is for the condition of the well as above date.
Commenced drilling March 27, 1958 Finished drilling May 5, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	32.75	h-40	99	48	3 days		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
NONE				

TOTAL DEPTH 2291' PLUG BACK DEPTH None

Oil Productive Zone: From none To _____ Gas Productive Zone: From none To _____
Electric or other Logs run none Date _____, 19____
Was well cored? no Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment: _____

Cable tool, Continuous test

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	surface	1480'	dark gray to black shale
Dakota	1480'	1605'	gray to black carbonaceous shales and interbedded sandstone lenses, sandstone is gray to white quartzose, fine to medium grained, tightly cemented, no porosity or permeability, no water or gas recovered; and minor coal seams.
Morrison	1605'	2272'	gray-green shales to varicolored shales, silty and calcareous, interbedded with very fine to medium grained, gray-white, calcareous sandstones, minor flesh colored limestones in lower portion. No water or gas recovered.
Entrada	2272'	2291 T.D.	white to reddish medium grained, rounded, friable recovered salt water with sulphur odor.
			Cable tool hole
			no cores, continuous test with open hole,