

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/21/2023

Submitted Date:

08/30/2023

Document Number:

708901452

FIELD INSPECTION FORM
 Loc ID 334366 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

33 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
Ramsey, Scott		scott.ramsey@state.co.us	
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290913	WELL	PR	09/01/2019	GW	045-14228	Federal 7-33C	PR
290914	WELL	PR	01/25/2011	GW	045-14227	Federal 7-33B	PR
290950	WELL	PR	03/09/2011	GW	045-14229	Federal 7-33A	PR
291018	WELL	SI	04/01/2023	GW	045-14257	Federal 7-33D	SI
291023	WELL	SI	10/01/2022	GW	045-14258	Federal 7-34B	SI
291026	WELL	SI	06/01/2023	GW	045-14259	Federal 7-34A	SI
291543	WELL	PR	09/01/2020	GW	045-14428	Federal 7-23B	PR
291544	WELL	PR	03/09/2011	GW	045-14439	Federal 7-23A	PR
415325	WELL	PR	08/01/2021	GW	045-19023	FEDERAL 7-34C	PR
415352	WELL	PR	09/01/2020	GW	045-19037	FEDERAL 7-43D	PR
415377	WELL	PR	09/01/2020	GW	045-19046	FEDERAL 7-44A	PR
415404	WELL	PR	10/12/2010	GW	045-19053	FEDERAL 7-34D	PR
415408	WELL	PR	09/01/2014	GW	045-19055	FEDERAL 7-43C	PR

General Comment:

CECMC Inspection Report Summary

On 08/21/2023 at approximately 11:05 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC SGV 7K Pad.

Location # 334366 in Garfield County Colorado.

Location is approximately 520 yards from Pete & Bill creek.

Location is within Black Bear Habitat area & in close proximity to NSO Habitat area.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended load lines with a CA date of 09/06/2023
2. Stormwater - Sediment trap on spur road needs maintenance with a CA date of 09/14/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Pig station - bollard fencing		

Corrective Action:		Date:	
Type	LOCATION		
Comment:	Chain link fence		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Open ended load lines		
Corrective Action:	All load lines will be capped or plugged	Date:	09/06/2023
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Smelser, Wayne

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent		
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 290913	Type: WELL	API Number: 045-14228	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 290914	Type: WELL	API Number: 045-14227	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 290950	Type: WELL	API Number: 045-14229	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 291018	Type: WELL	API Number: 045-14257	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Shut In				
Last produced March 2023				
Corrective Action:		Date:		
Facility ID: 291023	Type: WELL	API Number: 045-14258	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Shut In				
Last produced September 2022				
Corrective Action:		Date:		
Facility ID: 291026	Type: WELL	API Number: 045-14259	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Shut in				
Last produced May 2023				
Corrective Action:		Date:		
Facility ID: 291543	Type: WELL	API Number: 045-14428	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				

Corrective Action:		Date:	
Facility ID: <u>291544</u> Type: <u>WELL</u> API Number: <u>045-14439</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: <u>415325</u> Type: <u>WELL</u> API Number: <u>045-19023</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: <u>415352</u> Type: <u>WELL</u> API Number: <u>045-19037</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: <u>415377</u> Type: <u>WELL</u> API Number: <u>045-19046</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: <u>415404</u> Type: <u>WELL</u> API Number: <u>045-19053</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: <u>415408</u> Type: <u>WELL</u> API Number: <u>045-19055</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Berms						
Compaction						Light compaction
Gravel						Sparse
		Ditches				
		Check Dams				Laying along side road & not in use
		Sediment Traps	Fail			Sediment trap needs maintenance
		Culverts				
		Gravel				Sparse
		Rip Rap				
				Material Handling And Spill Prevention		Chemical tank containments

Comment: 1. Sediment trap needs maintenance (approximately 20-30 yards after you turn onto spur road to location)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/14/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	08/25/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403516550	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237877
708901453	Inspection 708901452 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237875
708901454	Inspection 708901452 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237876