

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/30/2023

Submitted Date:

08/30/2023

Document Number:

712700603

FIELD INSPECTION FORMLoc ID 333767 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, General		sjninspections@ikavenergy.com	All SW Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273108	WELL	PR	12/07/2004	CBM	067-08958	MCCAW 34-15 2	PR
296171	WELL	PR	10/15/2021	CBM	067-09563	MCCAW 34-15 4	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

Location**Lease Road:**

Type	Access		
comment:	Locked gate, 2C40 key.		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Present	
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panel		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Metal mesh		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panel enclosure around tank, separator, meterhouse and telemetry.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Flow Line	# 2		
Comment:	3" line from wellhead to separator.		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Trailer mounted		
Corrective Action:		Date:	

Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	PVC access		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Telemetry		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Electrical service boxes and panels.		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	3" line from separator to meterhouse. Calibration date 12/13/2022. Meter not calibrated annually.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 09/30/2023
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Wellhead		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.187440,-107.712810	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.188090,-107.713160	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
<u>Wells Served By Facilities Above</u>						
API Number		AirsID				
067-09563						
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

Inspected FacilitiesFacility ID: 273108 Type: WELL API Number: 067-08958 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 05/10/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 296171 Type: WELL API Number: 067-09563 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 05/17/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Ditches	Pass			
Gravel	Pass					
Rip Rap	Pass	Culverts	Pass			
Ditches	Pass	Gravel	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700609	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240936