

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2023

Submitted Date:

09/02/2023

Document Number:

707601790

FIELD INSPECTION FORMLoc ID 302630 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections
,		dnr_cogccengineering@state. co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414607	WELL	TA	10/01/2019	GW	123-30789	THISTLE DOWN B 31-22D	PA

General Comment:

This is a PLUGGED & ABANDONED WELL inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing: Initial plug(s).

Battery: Inactive. Shut-down.

Inactive Battery SE corner GPS coordinates: 40.355963 / -104.593403

Well GPS coordinates: 40.356256 / -104.592423

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 414607 Type: WELL API Number: 123-30789 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Axis Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2459'

Cement Volume (sx): 10 sxs

Good Return During Job: _____

Cement Type: Class "G" Neat 15.8#

Comment:

Workover Contractor: Axis Energy Services, Rig #726.

Cement Contractor: Axis Energy Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 07/13/2023. Approved.

Form 42 on file. Notice of MIRU. Start Date: 08/29/2023. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 08/29/2023. Approved.

2023/08/31:

Plugging Operations: Cementing: Initial plug(s).

2023/08/31: JSA attached as photo to this report.

SAFETY MEETING

SI CSG 0PSI

SI BH 15PSI

JSA MEETING. CHECK PRESSURES. RELEASE PRESSURE FROM BH. CHECK OHMS ON GROUNDS. ACCUMULATOR TEST, GOOD TEST, FUNCTION TEST BOPS. TEST BOPS 2.375" PIPE RAMS AND BLIND RAMS ON STUMP W/ HARDLINES AND 2.375" TIW VALVE AND 2.375" STABBING VALVE LOW/HIGH, GOOD TESTS. PT CIBP AND CSG TO 1500PSI FOR 15MIN, GOOD TEST. MONITOR WELL FOR 15MIN. SWC/SYLA ON LIFTING AND RIGGING AND WORKING AT HEIGHTS. ND WH, NU 7-1/16" 5K BOPS AND MUD-CROSS. RU RIG FLOOR AND EQUIP. STACK TEST LOW/HIGH, GOOD TEST. JSA MEETING W/ RIG CREW AND WL HANDS. MIRU AXIS WL. PU RIH 3.5"OD CIBP, CORRELATE CCL, SET @2,459.0', POOH, PU LOGGING TOOLS, RIH AND LOG FROM 2,445.0' TO SURFACE. CONTACT OFFICE, GET STATE APPROVAL TO CUT CSG DEEPER. RD WL. SWC/SYLA ON TUBULAR'S. PU TIH 80JTS OF 2.375" J55 4.7# TBG TO 2,459.0'. JSA MEETING W/ RIG CREW AND CMT HANDS, SWC/SYLA ON LIFTING AND RIGGING. MIRU AXIS CMT, BREAK CIRC, MIX AND PUMP 10SKS (2BBLs) OF CLASS G NEAT 1.15YLD 15.8# CMT, DISP 9BBLs, RD CMT. TOOH, LD 14JTS ONTO TRAILER, REVERSE CIRC. CONT TO TOOH SB 66JTS INTO DERRICK. JSA MEETING W/ RIG CREW AND WL HANDS, SWC/SYLA LIFTING AND RIGGING. MIRU AXIS WL, PU 4.5" JET CUTTER, RIH AND CUT CSG AT 2,020.0'. POOH, RDMO WL. RU RIG PUMP, CIRC AND COND WELL W/ 120BBLs. MONITOR WELL FOR 15MIN. CHANGE OUT EQUIP TO 4.5". SWC/SYLA ON WORKING AT HEIGHTS AND LIFTING AND RIGGING. RD RIG FLOOR AND EQUIP. ND BOPS AND MUD-CROSS, ND WH. INSTALL X-OVER AND TIW VALVE TO CSG. SWI, SECURE LOCATION, DE-BRIEF, SDFN.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 08/31/2023 at approximately 15:56 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: THISTLE DOWN B/31-20D Location ID: 302630 Well Name(s): Thistle Down B 31-22D. API: 123-30789. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing: Initial plug(s). Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.355963 / -104.593403 Well GPS coordinates: 40.356256 / -104.592423</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/02/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601791	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240569