

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/21/2023

Submitted Date:

08/30/2023

Document Number:

708901449

**FIELD INSPECTION FORM**Loc ID 334162 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

20 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Toews, Wesley		wtoews@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281028	WELL	SI	05/01/2022	GW	045-11395	FEDERAL 1-8 (PH1)	SI
286457	WELL	SI	09/01/2022	GW	045-12681	FEDERAL 1-9 (PH1)	SI
286458	WELL	SI	05/01/2022	GW	045-12680	FEDERAL 1-1 (PH1)	SI

**General Comment:****CECMC Inspection Report Summary**

On 08/21/2023 at approximately 10:43 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC FEDERAL PH1 Pad.

Location # 334162 in Garfield County Colorado.

Location is within Black Bear Habitat area &amp; in close proximity to High Priority/Density Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended load line with a CA date of 09/06/2023
2. Stormwater - Erosion & transport of sediment across road & into a vegetated area/insufficient BMP's with a CA date of 09/14/2023
3. Equipment - Unmarked deadman with a CA date of 09/14/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

**Location****Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Plunger Lift	# 2		
Comment:	Federal 1-1 well is not on plunger lift Federal 1-8 & 1-9 wells on plunger lift		
Corrective Action:		Date:	
Type: Pig Station	# 1		

Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged		Date: 09/06/2023
Type: Deadman # & Marked	# 3		
Comment:	1 marked deadman 1 improperly marked deadman 1 unmarked deadman		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 09/14/2023
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:				Date:	

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment: Centralized containment						
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 281028 Type: WELL API Number: 045-11395 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: [Shut In](#)[Last produced April 2022](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 286457 Type: WELL API Number: 045-12681 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: [Shut In](#)[Last produced August 2022](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 286458 Type: WELL API Number: 045-12680 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: [Shut In](#)[Last produced April 2022](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Culverts						
		Culverts				
Berms						
		Gravel				Sparse
Ditches						
		Ditches				
		Check Dams	Fail			Check dams need maintenance
Compaction						Light compaction
Gravel						Sparse
		Other	Fail			Erosion & transport of sediment/insufficient BMP's
		Compaction				

Comment: 1. Erosion & transport of sediment across spur road to location & into a vegetated area/insufficient BMP's

2. Check dams need maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/14/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	08/25/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901450	Inspection 708901449 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237848">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237848</a>
708901451	Inspection 708901449 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237849">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237849</a>