OPERATOR:	Summit Oil & Gas LLC - 10774	CNTY:	Weld	FTG:	660' FSL 1980' FEL	IP GAS:	0
WELL:	Nicola 15-35	STATE:	CO	Q-Q:	SWSE	IP OIL:	0
FIELD:	Wildcat - 99999	ROTARY SPUD:	21-Nov-84	SEC.:	35	IP WTR:	
API #	05-123-12130	COMP/PA:	27-Nov-84	TWS:	8N	CUM GAS:	
LEASE #:	-	STATUS:	DA	RGE:	59W	CUM OIL:	
UIC #:	-	WBD DATE:	7-Aug-23	BY:	bdd	CUM WTR:	
BASIN:	Denver - Julesburg	LAT/LONG:	40.612856/-103.941657			LAST PROD:	

PROPOSED WELLBORE DIAGRAM

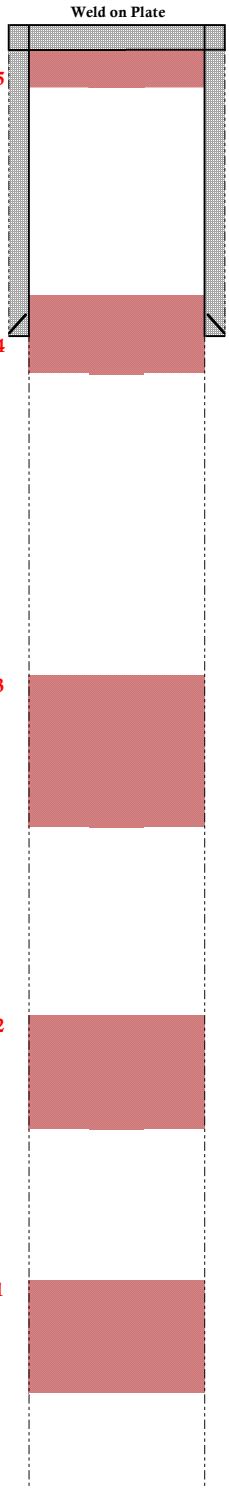
KBE: 4854 '
KB: 12 '
GLE: 4842 '

TD (ft): '
PBTD (ft): 0 '

8 5/8" 24# Csg @ 318 '
w/ 275 sx

Top Laramie Shale @ 1 '
Base Laramie Shale @ 201 '
Top Laramie-Fox Hills @ 201 '
Base Laramie-Fox Hills @ 531 '
Top Pierre Shale @ 531 '
Base Pierre Shale @ 821 '
Top Upper Pierre @ 821 '
Base Upper Pierre @ 1541 '
Top Niobrara @ 5824 '
Top Codell @ '
Top DSND @ 6538 '
Top JSND @ 6616 '

TD @ 0 '
7 7/8" Hole



WCR 115 & WCR 80. N 1.0. W 1.0. S Into.

CASING HEAD: None
WELLHEAD: None

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
12 1/4	8 5/8	24				

Float Collar @

TUBING RECORD COND: DATE:

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM

PROPOSED PLUGGING PROCEDURE

DA since 1984

Install wellhead

Wash down to top of the Niobrara or 5824'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Run a gyro survey down tubing from 5800 to surface with 200' stations.

Water spacer ahead and behind all balanced plugs
Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure
Cement batch test no older than 6 months will be kept on record

Pump Plug #1 to gain 100' of coverage above the Niobrara
7.875" hole and 1.15 cf/sx Class G = 58 sx for 100' coverage w/ 100% excess
Plug is from 5924' to 5824'

Pump Plug #2 to gain 100' of coverage below the base of the Upper Pierre
7.875" hole and 1.15 cf/sx Class G = 58 sx for 100' coverage w/ 100% excess
Plug is from 1641' to 1541'

Pump Plug #3 to gain 100' of coverage below the base of the Laramie-Fox Hills
7.875" hole and 1.15 cf/sx Class G = 58 sx for 100' coverage w/ 100% excess
Plug is from 631' to 531'

Pump Plug #4 to gain 50' of coverage below and aboe the shoe
7.875" hole and 8.097" hole and 1.15 cf/sx Class G = 68 sx for 100' coverage w/ 100% excess
Plug is from 368' to 268' - TAG PLUG to ensure tag at 268' or shallower

Pump Plug #5 to gain cement from 50' to surface
8.097" hole and 1.15 cf/sx Class G = 15 sx for 50' coverage
Plug is from 50' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number