



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources
 Room 721, State Centennial Building
 1313 Sherman Street
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-79 Filing No. 79-494

Applicant/Operator Name and Address:

Bruce Calder, Inc.
1200 Hartford Building
Dallas, TX 75201

Well Name and Number: Cogburn #1-21 A.P.I. #05-009-5096

Reservoir: Morrow (Midway Field)

Location: Sec. NW SE 21 Twp. 33S Rge. 42W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 108

Category Determination: Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. _____
2. A statement on any matter being opposed. _____
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
 Douglas V. Rogers, Director

Date: NOV 2 1979

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the Morrow

reservoir(s); at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports, and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this as beyond the control of the operator and therefore, counts these days as producing days. This well produced at it capacity.

And meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	[REDACTED] 05096	MAR 20 1979					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	Section of NGPA	Category Code					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BRUCE CALDER, INC. 023786 Name Seller Code 1200 HARTFORD BLDG. Street DALLAS, TX. 75201 City State Zip Code						
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	MIDWAY ^{MORROW} FOOT Field Name BACA COLO County State						
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. - Day Yr. OCS Lease Number _____						
(c) Name and identification number of this well: (35 letters and digits maximum.)	Cogburn 1-21						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	PANHANDLE EASTERN PIPE LINE CO. 014423 Name Buyer Code						
(b) Date of the contract:	0 5 1 0 6 5 Mo. Day Yr.						
(c) Estimated annual production:	_____ MMcf.						
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	0.139	0.000	0.000	0.139			
9.0 Person responsible for this application:	2.285	0.002	0.000	2.287			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td style="text-align: center;">Agency Use Only</td></tr> <tr><td style="text-align: center;">Date Received by Juris. Agency</td></tr> <tr><td style="text-align: center;">Date Received by FERC</td></tr> </table>	Agency Use Only	Date Received by Juris. Agency	Date Received by FERC	Bruce Calder President Name Title <i>Bruce Calder</i> Signature March 29, 1979 214-744-0211 Date Application is Completed Phone Number			
Agency Use Only							
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Date Received by FERC							