



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-79 Filing No. 79-494

Applicant/Operator Name and Address:

Bruce Calder, Inc.
1200 Hartford Building
Dallas, TX 75201

Well Name and Number: Cogburn #1-21 A.P.I. #05-009-5096

Reservoir: Morrow (Midway Field)

Location: Sec. NW SE 21 Twp. 33S Rge. 42W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 108

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application.
2. A statement on any matter being opposed.
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
Douglas V. Rogers, Director

Date: NOV 2 1979

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~NEW~~) (Old) well. The well produces from the Morrow

reservoir(s); at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports, and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this as beyond the control of the operator and therefore, counts these days as producing days. This well produced at it capacity.

And meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	<div style="background-color: black; width: 150px; height: 30px; margin: 0 auto;"></div> <div style="display: flex; justify-content: space-between; align-items: center;"> 05096 MAR 20 1979 </div>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<div style="display: flex; justify-content: space-around;"> Section of NGPA Category Code </div>			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> BRUCE CALDER, INC. Name 1200 HARTFORD BLDG. Street DALLAS, TX. 75201 City State Zip Code </div> <div style="text-align: right;"> 023786 Seller Code </div> </div>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="display: flex; justify-content: space-between;"> <div> MIDWAY (MORROW) Field Name BACA County </div> <div style="text-align: right;"> COLO State </div> </div>			
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div> Area Name Date of Lease: _____ Mo. Day Yr. </div> <div style="text-align: right;"> Block Number OCS Lease Number </div> </div>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Cogburn 1-21			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> PANHANDLE EASTERN PIPE LINE CO. Name </div> <div style="text-align: right;"> 014423 Buyer Code </div> </div>			
(b) Date of the contract:	0 5 1 0 6 5 Mo. Day Yr.			
(c) Estimated annual production:	_____ MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	0.139	0.000	0.000	0.139
9.0 Person responsible for this application:	2.285	0.002	0.000	2.287
<div style="border: 1px solid black; padding: 5px;"> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div>	<div style="display: flex; justify-content: space-between;"> <div> Bruce Calder Name Signature March 29, 1979 Date Application is Completed </div> <div style="text-align: right;"> President Title 214-744-0211 Phone Number </div> </div>			