

OIL AND GAS CONSERVATION COMMISSION
OF TEXAS

00594724

WELL COMPLETION REPORT

RECEIVED
JAN 11 1965OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Walsh Operator Horizon Oil & Gas Co. and Henry Frost Oil Prop.
County Baca Address P.O. Box 7
City Spearman State Texas

Lease Name Cook "A" Well No. 1-9 Derrick Floor Elevation 3957
Location C/SE/NW Section 9 Township 33S Range 43W Meridian 6th PM
(quarter quarter)
1980 feet from N Section line and 1980 feet from W Section Line
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil --; Gas 1

Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 8, 1965

Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-12, 1964 Finished drilling 12-22, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	1390	200	24	30"	500
2-7/8"	6.50#	J-55	3282	140	72	30"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
Jet	1 ea @ 3170 3172 3174 3176 3178	3170	3178	<input checked="" type="checkbox"/>
				WRS
				HIM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>3350</u>		PLUG BACK DEPTH <u>--</u>		

Oil Productive Zone: From -- To -- Gas Productive Zone: From 3170 To 3178
Electric or other Logs run Electric, Contact Caliper, Acoustic Vel. Date 12-21, 1964
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12-30-64	Acid	500	3170	3178	Topeka "A"	
12-31-64	Acid	5000	3170	3178	Topeka "A"	

Results of shooting and/or chemical treatment: gas

DATA ON TEST

Test Commenced 8:00 A.M. or PM 1-4 1965 Test Completed 8:00 A.M. or PM 1-5 1965

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. --- lbs./sq.in.

Length of stroke used --- inches.

Flowing Press. on Tbg. --- lbs./sq.in.

Number of strokes per minute ---

Size Tbg. --- in. No. feet run ---

Diam. of working barrel --- inches

Size Choke --- in.

Size Tbg. --- in. No. feet run ---

Shut-in Pressure 392#

Depth of Pump --- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day --- API Gravity ---
Gas Vol. 123 Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil
B.S. & W. --- %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface	0	1516	Red Silty Sh., Tr. Gray & Red Sh.
B. Stone Corral	1516	2746	Brn. Silty, Sdy. Sh. & Grn. Sh.
T. Neva	2746	3050	Wh. chalky sli. grn. xln. Lm.
T. Waubaunsee	3050	3100	Gry. xln. dnse. lime, Sm. ool. Lime
T. Topeka	3100	3166	chalky, gry. lime, dnse. lime
T. Topeka "A"	3166	3188	Brn. Gry. Shale
T. Topeka "B"	3188	3234	Gran. Lime, Gry. Tan
T. Topeka "C"	3234	3350	Red Brn. Gry Shale
T.D.	3350		Clear Ztz Sd.