

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
JUL -1 1963

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Davis Drlg., Inc.,  
County Baca Address 313 South Fifth Street  
City Lamar State Colorado  
Lease Name Holt Well No. 1-13 Derrick Floor Elevation 3868  
Location Center NE/4 NE/4 Section 13 Township 33S Range 43W Meridian 6th PM  
(quarter quarter)  
660 feet from N Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil - 0 -; Gas - 0 -  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 28, 1963 Signed [Signature]  
Title Secretary

The summary on this page is for the condition of the well as above date.  
Commenced drilling June 3, 1963 Finished drilling June 20, 1963

## CASING RECORD

| SIZE          | WT. PER FT. | GRADE       | DEPTH LANDED | NO. SKS. CMT. | W.O.C.         | PRESSURE TEST |     |
|---------------|-------------|-------------|--------------|---------------|----------------|---------------|-----|
|               |             |             |              |               |                | Time          | Psi |
| <u>8-5/8"</u> | <u>24#</u>  | <u>J-55</u> | <u>328'</u>  | <u>200</u>    | <u>16 hrs.</u> |               |     |
|               |             |             |              |               |                |               |     |
|               |             |             |              |               |                |               |     |

## CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone |    |
|----------------|--------------------------|------|----|
|                |                          | From | To |
|                |                          |      |    |
|                |                          |      |    |
|                |                          |      |    |

TOTAL DEPTH 5485 PLUG BACK DEPTH - 0 -

Oil Productive Zone: From To Gas Productive Zone: From To  
Electric or other Logs run Sonic & Induction Date 6-20-63, 1963  
Was well cored? no Has well sign been properly posted? no

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE<br>OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
|      |                                      |          | From | To |           |         |
|      |                                      |          |      |    |           |         |
|      |                                      |          |      |    |           |         |
|      |                                      |          |      |    |           |         |

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced A.M. or P.M. 1963 Test Completed A.M. or P.M. 1963  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.  
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute JJD  
Size Tbg. in. No. feet run inches  
Size Choke in. Diam. of working barrel inches  
Shut-in Pressure in. Size Tbg. in. No. feet run inches  
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity  
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil  
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME            | TOP  | BOTTOM | DESCRIPTION AND REMARKS  |
|---------------------------|------|--------|--|
| Base Anhydrite            | 1530 |        |  |
| Base Red Cave Sand        | 1690 |        | D.S.T. #1 3480-3508 Tool shut in 30 minutes, open 30 minutes, Shut in 30 minutes. Weak blow for 5 minutes. |
| Neva                      | 2705 |        | IBHP 436#, IFP 41#, FFP 84#, FBHP 84#.   |
| Waubunsee                 | 3010 |        | Recovered 10' Mud.   |
| Topeka                    | 3056 |        |  |
| A.                        | 3130 |        |  |
| B.                        | 3180 |        | D.S.T. #2 3600-3630 Tool shut in 30 minutes, open 30 minutes, Shut in 30 minutes. Weak blow for 5 minutes. |
| C.                        | 3228 |        | IBHP 776#, IFP 60#, FFP 84#, FBHP 525#.  |
| Greenwood Lansing         | 3347 |        | Recovered 65' slightly watery mud.   |
| LeCompton                 | 3410 |        |  |
| Lansing                   | 3683 |        |  |
| Marmoton                  | 3965 |        | Wire Line Test #1 4899-4900  |
| Cherokee Shale            | 4268 |        | Wire Line Test #2 3249-3251½   |
| Cherokee Sand             | 4296 |        | Wire Line Test #3 3125-3127½   |
| Base of Morrow            | 4845 |        | Wire Line Test #4 4304-4305  |
| Upper Morrow Sand         | 4896 |        | (Wire Line Logs Included)  |
| Base Morrow Sand          | 4966 |        |  |
| Keyes                     | 5231 |        |  |
| Mississippi-Chester       | 5314 |        |  |
| Mississippi-St. Genevieve | 5418 |        |  |