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OGCC FORM 5  
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED

APR 5 1974

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00636023

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lester Hamilton

9. WELL NO.  
1-34

10. FIELD AND POOL, OR WILDCAT  
Greenwood

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
34-34S-41W

12. COUNTY  
Baca

13. STATE  
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
SERVICE DRILLING CO.

3. ADDRESS OF OPERATOR  
1800 Fourth National Bldg, Tulsa, Okla. ~~XXX~~ 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C-NE/4 SW/4 Sec. 34-34S-41W  
At top prod. interval reported below  
At total depth same as above

14. PERMIT NO. 73-1005' \* DATE ISSUED 12/5/73

15. DATE SPUDDED 12/10/73 16. DATE T.D. REACHED 12/13/73 17. DATE COMPL. (Ready to prod.) 2/2/74 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.) Gr. 3559 19. ELEV. CASINGHEAD 3561

20. TOTAL DEPTH, MD & TVD 1300' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY no 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY 0-1259 23. INTERVALS DRILLED BY 1259-1300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
1280' - 1300' - Red Cave Gas Zone

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Did not log

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1259'	9"	450 sacks Cement circulated.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	1234	1295				
Slotted from 1266 to 1294						

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/26/74		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/26/74	12 hrs.	1/2"		None	310	None	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	320 PSI SL		None	310			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Will be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Ralph DeLong TITLE PRODUCTION SUPERINTENDENT DATE 4/1/74

See Spaces for Additional Data on Reverse Side

55 gas

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dolomite	1267	1276	
Red Cave Sand, Red Shale	1276	1300	
T.D.	1300		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH