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OGCC FORM 5
REV. 7-64

00636023

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

APR 5 1974

(11)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR SERVICE DRILLING CO.					
3. ADDRESS OF OPERATOR 1800 Fourth National Bldg, Tulsa, Okla. XXXX 74119					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C-NE/4 SW/4 Sec. 34-34S-41W At top prod. interval reported below At total depth same as above					
14. PERMIT NO.		DATE ISSUED			
73-1005'		12/5/73			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD	
12/10/73	12/13/73	2/2/74	Gr. 3559	3561	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	Air
1300'		no		0-1259	1259-1300'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1280' - 1300' - Red Cave Gas Zone					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Did not log			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1259'	9"	450 sacks Cement circulated.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
5 1/2"	1234	1295			
Slotted from 1266 to 1294					
31. PERFORATION RECORD (Interval, size and number) Open Hole.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION 1/26/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 1/26/74	HOURS TESTED 12 hrs.	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. None	GAS—MCF. 310
FLOW. TUBING PRESS.		CASING PRESSURE 320 PSI SI	CALCULATED 24-HOUR RATE →	OIL—BBL. None	GAS—MCF. 310
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold		TEST WITNESSED BY Ralph DeLong			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ralph DeLong		TITLE PRODUCTION SUPERINTENDENT		DATE 4/1/74	

See Spaces for Additional Data on Reverse Side

559 gas

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS