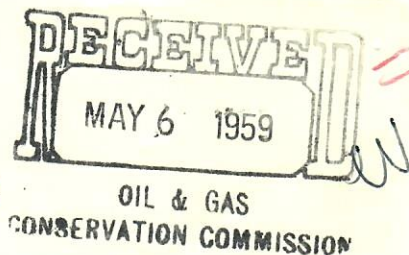




00210150

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Plains Exploration Company
 County Weld Address 1135 Petroleum Club Building
 City Denver 2, State Colorado
 Lease Name Don Anderson et ux lse - ANDERSON Well No. 1 Derrick Floor Elevation 4929' KB
 Location NE NW Section 34 Township 7N Range 66W Meridian 6th P.M.
660 feet from N Section line and 2085 feet from W Section Line
 Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 4, 1959Signed Russell H. Volk
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
 Commenced drilling March 27, 19 59 Finished drilling April 24, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	40	J-55	396	200	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4253 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Schlumberger Induc.-Elec. Log & Microlog Date 4-23- 19 59
 Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 59 Test Completed A.M. or P.M. 19 59
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

34-7N-66W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Upper Hygiene	3765'	3871'	Gray fine-grained very silty sand w/no shows
Parkman	3871'	4655'	Lt. gray fine to med. silty sand w/no shows
Sussex	4655'	4988'	" " " " " " " " "
Shannon	4988'	7057'	" " " " " " " " "
Niobrara	7057'	7356'	Dk. gray to brown calcareous shale
Timpas	7356'		White dense limestone interbedded w/dk. gray shale.
Carlile	7375'	7579'	Dark gray silty shales
Greenhorn	7579'	7664'	Wht. to buff limestone stringers in a dk. gray silty sh.
Graneros	7664'	7848'	Wht. to buff limestone stringers
"J" Sand	7848'	8088'	Fn wht. hd. tite sand w/blue wht. fluorescence.
Dakota	8088'	8117'	Wht. fine hd. tight quartzitic sd w/a few clusters having a blue white cut.
Dakota sand	8117'	8191'	Ditto, no show
Morrison	8191'	8446'	Vari-colored waxey shales w/a few stringers of wht. med. hd. tight glassey sand
Entrada	8446'	8467'	Fine white soft porous sand w/a trace of a blue yellow cut
Jelm	8467'	8516'	Fine orange silty porous sand w/no shows.
Lykens	8516'	8894'	Dk. gray & red slts. & shs, gray anhydrite & brn. dol.
Foerlle	8894'	9040'	Lt. brown dolomite
Upper Satanka	9040'	9153'	Hd. red shale, gray to dk. gray anhydrite.
Lyons	9153'	9235'	Gray fine to med. partly silty soft porous sand w/ trace of fluorescence
Lower Satanka	9235'	9253'	Hard red shale

The well was plugged April 24, 1959 by filling it with heavy mud from the total depth to the bottom of the surface pipe (9253 - 395). A 18 sack cement plug was set in the bottom 30 feet of the surface pipe 395 - 365, then the casing was filled w/heavy mud to within 20 feet of the top. A 12 sack cement plug was set in the top 20 feet of the surface pipe (37 - 17).

All measurements are taken from the kelly bushing which was approximately 14 feet above the ground.