



00616106

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
APR 30 1962
OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas

Lease Name Webster Well No. 1-14 Derrick Floor Elevation G.L. 3587'
Location C SW SE Section 14 Township 34S Range 42W Meridian 6th P.M.
660 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 28, 1962 Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-3, 19 62 Finished drilling 4-26, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	A	1156	300	24	30Min	1,000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
N O N E				

TOTAL DEPTH 5825 PLUG BACK DEPTH -

Oil Productive Zone: From Dry Hole To _____ Gas Productive Zone: From Dry Hole To _____
Electric or other Logs run IES, Induction - Sonic Date 4-26, 19 62
Was well cored? No Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
N O N E						AJJ DVR WRS HHM JAM FJP JJD FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 62 Test Completed A.M. or P.M. 19 62
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

CONFIDENTIAL

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*filed away
with
plans
on water*

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1238	SH
B. Stone Corral	1238	2404	RD SLTY TO SDY SOFT SH & WH TO GRY V/FN GRND FRIA SD
Neva	2404	2729	WH XLN DNSE LM W/WH CHLKY & SUC LM, PP POR & TR INTER
Topeka	2729	3870	RD BRN SH
Cherokee	3870	4242	DRK GRY TO BLK SLTY GLAUC V/CARB W/SM RD SLTY SH
Morrow	4242	5825	DRK BRN FN XLN V/DNSE LM W/OP & BRN CHRT
T.D.	5825		