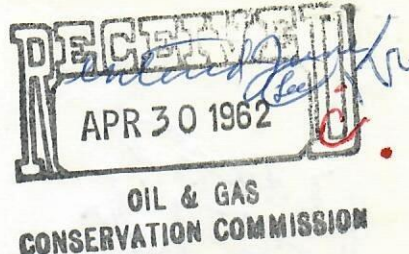




00616106

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Webster Well No. 1-14 Derrick Floor Elevation G.L. 3587'
Location C SW SE Section 14 Township 34S Range 42W Meridian 6th P.M.
660 feet from S Section line and 1980 feet from E Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 28, 1962Signed Paul K. Tracy
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 4-3, 19 62 Finished drilling 4-26, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	A	1156	300	24	30Min	1,000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
N O N E				

TOTAL DEPTH 5825PLUG BACK DEPTH -

Oil Productive Zone: From Dry Hole To Gas Productive Zone: From Dry Hole To
Electric or other Logs run IES, Induction - Sonic Date 4-26, 19 62
Was well cored? No Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
N O N E						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1238	SH
B. Stone Corral	1238	2404	RD SLTY TO SDY SOFT SH & WH TO GRY V/FN GRND FRIA SD
Neva	2404	2729	WH XLN DNSE LM W/WH CHLKY & SUC LM, PP POR & TR INTER
Topeka	2729	3870	RD BRN SH
Cherokee	3870	4242	DRK GRY TO BLK SLTY GLAUC V/CARB W/SM RD SLTY SH
Morrow	4242	5825	DRK BRN FN XLN V/DNSE LM W/OP & BRN CHRT
T.D.	5825		