



RECEIVED

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES & GAS CONS. COMM.

SEP 10 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Boswell Energy Corporation 405-840-4073				8. FARM OR LEASE NAME Houston	
3. ADDRESS OF OPERATOR Six Broadway Executive Park; Suite 100 6600 N. Harvey; Oklahoma City, OK 73116				9. WELL NO. 1-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 150' NE of C SW/4 Section 25-34S-42W; Baca County, Colorado At proposed prod. zone same				10. FIELD AND POOL, OR WILDCAT Wildcat <input checked="" type="checkbox"/>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles southeast of Midway				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25-34S-42W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1320'		16. NO. OF ACRES IN LEASE* 640		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 640	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. no other well on lease		19. PROPOSED DEPTH 4800		20. ROTARY OR CABLE TOOLS rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3585' GR				22. APPROX. DATE WORK WILL START September 15, 1981	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	23#	1450'	850 sacks cement	
24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NO, surface bond must be on file.					
* DESCRIBE LEASE All of Section 25-34S-42W; Baca County, Colorado					

24.

SIGNED

TITLE Agent

DATE September 8, 1981

(This space for Federal or State Office use)

PERMIT NO.

811607

APPROVAL DATE

EXPIRATION DATE

JAN 9 1982

APPROVED BY

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

SEP 11 1981

CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

A.P.I. NUMBER

05 009 6343

8

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

12/14/81

Called Boswell -
requested form 5
+ logs. Refused
intent to P+ A as
submitted.

2-
"Type"

1. Run cement plug over
perfs. (3130' - 2832')
2. Cut & pull 4 1/2" casing.
3. Run 25 sacks cement
at 1380'
4. Run 10 sacks cement
at surface, weld on steel