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STATE OF COLORADO SEP 10 1981
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK: DRILL DEEPEN RE-ENTER

b. TYPE OF WELL: OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: Boswell Energy Corporation PHONE NO. 405-840-4073

3. ADDRESS OF OPERATOR: Six Broadway Executive Park; Suite 100
6600 N. Harvey; Oklahoma City, OK 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 150' NE of C SW/4
At proposed prod. zone: Section 25-34S-42W; Baca County, Colorado
same *NE SW*

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME: Houston

9. WELL NO.: 1-25

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 25-34S-42W

12. COUNTY: Baca 13. STATE: Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10 miles southeast of Midway

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 1320'

16. NO. OF ACRES IN LEASE*: 640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: no other well on lease

19. PROPOSED DEPTH: 4800

20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3585' GR

22. APPROX. DATE WORK WILL START: September 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>23#</u>	<u>1450'</u>	<u>850 sacks cement</u>

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO
If NO, surface bond must be on file.

* DESCRIBE LEASE
All of Section 25-34S-42W; Baca County, Colorado

24. SIGNED R. H. Higginbotham TITLE Agent DATE September 8, 1981

(This space for Federal or State Office use)

PERMIT NO. 811607 APPROVAL DATE _____ EXPIRATION DATE JAN 9 1982

APPROVED BY [Signature] TITLE DIRECTOR DATE SEP 11 1981
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

A.P.I. NUMBER
05 009 6343

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INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

12/14/81

Called Boswell -
requested form 5
& logs. Refused
intent to P+A as
submitted.

Q -
"Type"

1. Run cement plug over
perms. (3130' - 2832')
2. Cut & pull 4 1/2" casing.
3. Run 25 sacks cement
at 1380'
4. Run 10 sacks cement
at surface, weld on steel