



CONSERVATION COMMISSION
NATURAL RESOURCES
STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR H & M Oil Producers, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1580 Lincoln Street, Suite 400, Denver, CO 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone NE/NE Sec. 6, T33S, R45W		8. FARM OR LEASE NAME Bishop
14. PERMIT NO. 05-009-6467		9. WELL NO. #1-6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4301' G.L.		10. FIELD AND POOL, OR WILDCAT WC
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 6-T33S-R45W
		12. COUNTY Baca
		13. STATE Colorado

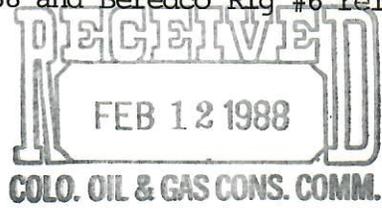
16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work January 20, 1988 Well spudded 3:15 A.M. 1-10-1988.
 Mechanical Status: 8 5/8" csg cemented @ 505' w/300 sks & cement circulated.
 8 5/8" csg cut off 4' below G.L. after plugging.
 A 7 7/8" open hole was drilled from 505' to TD 5505' using 9.1 ppq bentonite water base drilling fluid. Schlumberger ran FDC-CNL logs with Gamma Ray & Calipher and Dual Induction Logs. Log tops were at 1424' (Glorietta), 3290' (Topeka), 3660' (Lansing), 5050' (Morrow), 5380' (Keyes).
 Telephoned Colorado Oil & Gas Conservation Commission @ 3:15 P.M. 1-19-1988 and discussed immediate plugging program with Mr. Robert Vaclavik. Shallow open hole plugs were required opposite the shallow Day Creek, also in and out of the 8 5/8" csg and at the surface with the 8 5/8" casing cut off 4' below ground and a plate welded over the stub. Halliburton spotted the following cement plugs: 40 sks from 1474'; 25 sks from 850' (Day Creek); 50 sks from 550'; 10 sks from 40'. Cut off 8 5/8" casing @ 4' below G.L. Plugging completed 7:00 A.M. 1-20-88 and Beredco Rig #6 released.



18. I hereby certify that the foregoing is true and correct

SIGNED M. Thomas Webster TITLE General Manager DATE 1/28/88

(This space for Federal or State office use)

APPROVED BY J. A. [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE APR 11 1988

CONDITIONS OF APPROVAL, IF ANY:

Form 5 & cement verification and/or job ticket must be submitted.