

STATE OF COLORADO
CONSERVATION COMMISSION
OF NATURAL RESOURCES



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Patented Federal and Indian lands.
State lands.

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **H & M Oil Producers, Inc.** PHONE **(303) 860-9888**
 ADDRESS **1580 Lincoln Street, Suite 400, Denver, CO 80203**

2. DRILLING CONTRACTOR **Beredco, Inc.** PHONE **(316) 265-2856**

3. LOCATION OF WELL (Footages from section lines)
 At surface **660' fr NL & 660' fr EL**
 At top prod. interval reported below
 At total depth

4. ELEVATIONS
 KB _____
 GR **4302.02'**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER _____

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER _____

7. FEDERAL OR STATE LEASE NO. _____
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

9. WELL NAME AND NUMBER **Bishop #1-6**
 10. FIELD OR WILDCAT **Wildcat**
 11. QTR. QTR. SEC. T. R. AND MERIDIAN **NE NE Sec. 6-T33S-R45W**

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY
 12. PERMIT NO. **05-009-647** 13. API NO. **05 009 647** 14. SPUD DATE **1-10-88** 15. DATE TD REACHED **1-19-88** 16. DATE COMPL. D&A **1/20/88** READY TO PROD
 17. COUNTY **Baca** 18. STATE **CO.**

19. TOTAL DEPTH **MD 5505' TVD 5505'** 20. PLUG BACK TOTAL DEPTH **MD 8' below GL TVD** 21. DEPTH BRIDGE PLUG SET **MD None TVD None**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) **DIL & CNL** 23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
 WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
20"	39	24	0'	39.5		RediMix	33.6	Surface
8 5/8"	24	12 1/4	0'	504		300 CL"B"	71.0	Surface

25. TUBING RECORD **None**

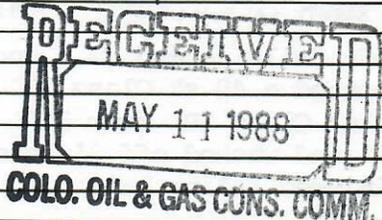
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS **None** 27. PERFORATION RECORD **None**

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. **None**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL



29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NA			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS
			→					

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NA			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS
			→					



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
None									
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
None									
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.
Topeka	3290		Lime
Lansing	3660		Lime, shale, sandstone
Morrow	5050		Lime, shale, sandstone
Keyes	5380		Sandstone with shale stringers
			No cores or DST's all zones tight or wet by logs

32. FORMATION (LOG) MARKERS

NAME	TOP
	MEAS. DEPTH
DAY CREEK	1090
BLAINE	1425

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Left drilling mud (9.1 ppg, 47vis) in 7 7/8" open hole from TD 5505' back to 1474'. Spotted a 40 sk Class "B" cement plug from 1474'; 25 sck Class "B" from 850'; 50 sk Class "B" from 550' (in & out of surface casing). 10 sks Class "B" cement from 40' and washed off 8' below GL. Cut off 8 5/8" casing 4' below GL and welded on plate. Finished P&Aing 1:30 A.M. 1-19-88

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT
- 3. DST REPORT
- 4. DIRECTIONAL SURVEY
- 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 6. CORE ANALYSIS
- 7. OTHER:

Sent in 1/28/88

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT M. Thomas Webster

SIGNED M. Thomas Webster TITLE General Manager DATE 5/10/88