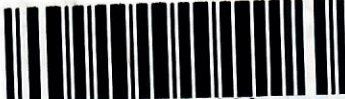


## STATE OF COLORADO

CONSERVATION COMMISSION  
OF NATURAL RESOURCESPatented Federal and Indian lands.  
State lands.

## FOR OFFICE USE

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR H & M Oil Producers, Inc.		PHONE (303) 860-9888	
ADDRESS 1580 Lincoln Street, Suite 400, Denver, CO 80203			
2. DRILLING CONTRACTOR Beredco, Inc.		PHONE (316) 265-2856	
3. LOCATION OF WELL (Footages from section lines)  At surface 660' fr NL & 660' fr EL At top prod. interval reported below At total depth		4. ELEVATIONS KB _____ GR 4302.02'	
5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER _____		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER _____	
7. FEDERAL OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER Bishop #1-6		10. FIELD OR WILDCAT Wildcat	
11. QTR. QTR. SEC. T. R. AND MERIDIAN NE NE Sec. 6-T33S-R45W		12. PERMIT NO. 05-009-6477	
13. API NO. 05 009 6477		14. SPUD DATE 1-10-88	
15. DATE TD REACHED 1-19-88		16. DATE COMPL. 1/20/88	
17. COUNTY Baca		18. STATE CO.	
19. TOTAL DEPTH MD 5505' TVD 5505'		20. PLUG BACK TOTAL DEPTH MD 8' below GL TVD	
21. DEPTH BRIDGE PLUG SET MD _____ TVD None		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL & CNL	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS)		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)	

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
20"	39	24	0'	39.5		RediMix	33.6	Surface
8 5/8"	24	12 1/4	0'	504		300 CL"B"	71.0	Surface

## 25. TUBING RECORD None

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

## 26. PRODUCING INTERVALS None

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. None

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

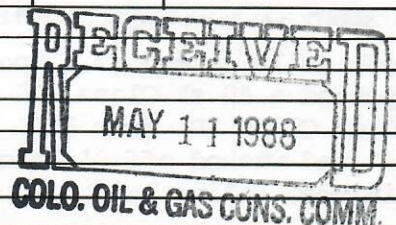
## 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NA			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
NA			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE



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### PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
None CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

### PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
None CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

#### 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

#### 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Topeka	3290		Lime		1090
Lansing	3660		Lime, shale, sandstone	DAY CREEK	1425
Morrow	5050		Lime, shale, sandstone	BLAINE	
Keyes	5380		Sandstone with shale stringers		
			No cores or DSTs all zones tight or wet by logs		

#### 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Left drilling mud (9.1 ppg, 47vis) in 7 7/8" open hole from TD 5505' back to 1474'. Spotted a 40 sk Class "B" cement plug from 1474'; 25 sck Class "B" from 850'; 50 sk Class "B" from 550' (in & out of surface casing). 10 sks Class "B" cement from 40' and washed off 8' below GL. Cut off 8 5/8" casing 4' below GL and welded on plate. Finished P&Aing 1:30 A.M. 1-19-88

#### 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

#### 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

Sent in 1/28/88

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT

*M. Thomas Webster*

SIGNED

*M. Thomas Webster*

TITLE

General Manager

DATE 5/10/88