

OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO
00660029
WELL COMPLETION REPORT

RECEIVED
MAR 1 1965
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Frontier Producing of Colorado, Ltd.
County Baca Address 9601 Wilshire Boulevard
City Beverly Hills, State California
Lease Name Frontier-Mathews Well No. 1 Derrick Floor Elevation 4315'
Location SW 1/4 SW 1/4 Section 18 Township 33 South Range 45 West Meridian 6th P.M.
(quarter quarter)
660 feet from South Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 26, 1965

Signed Jack E. Prigg
Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling February 8, 1965 Finished drilling February 24, 1965

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	22#		330'	225	14		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>5575'</u>		PLUG BACK DEPTH _____	

DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run 5575' Date February 25, 1965
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1900	Shale and sandstone
Stone Corral	1900	1916	Dolemite
	1916	3030	Shale and Limestone
Neva	3030	3065	Limestone
	3065	3291	Shale
Topeka	3291	3635	Limestone and shale
Douglas	3635	3720	Limestone and shale
Lansing	3720	4162	Limestone and shale
Marmaton	4162	4518	Limestone and shale
Cherokee	4518	5112	Shale and sandstone
Morrow	5112	5388	Shale
Keyes	5388	5525	Sandstone
Miss. Chester	5525	5575	Limestone
DST #1 5456-66 Open 30 min. Recovered 15' mud SIP 1202# FB 0-16# (Keyes Sandstone)			
Wireline DST #1 3359½-62 Open 90 min. Recovered 5550 cc water SIP 910# (Topeka)			