



# CONSERVATION COMMISSION STATE OF COLORADO

RECEIVED  
MAR 1 1965

00660025

for Patented and Federal lands.  
in triplicate for State lands.

OIL &amp; GAS

CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Frontier Producing of Colorado, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 9601 Wilshire Boulevard Beverly Hills, California		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/4 SW/4 Section 18-33S-45W At proposed prod. zone		8. FARM OR LEASE NAME Frontier-Mathews	
14. PERMIT NO. 65-37		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 4315'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-33S-45W	
		12. COUNTY OR PARISH Baca	13. STATE Colo.

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On February 25, 1965 the following procedures for plugging were accomplished:  
Fill 7 7/8" hole with heavy mud.  
Place 20 sacks regular cement at base of surface pipe.  
Place 10 sacks regular cement at top of surface pipe.

PTA 2/25/65

Verbal

11/1/66  
Loc. leveled - grown over  
appears on topo.

DVR	
WRS	
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack E. Trigg*  
Jack E. Trigg

TITLE

Agent

DATE February 26, 1965

(This space for Federal or State office use)

APPROVED BY

*W. Rogers*  
W. Rogers

TITLE

*Director*  
Director

DATE

MAR 3 1965

CONDITIONS OF APPROVAL, IF ANY:

COLO. OIL & GAS COMM.

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