

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/11/2023

Submitted Date:

08/17/2023

Document Number:

698600928

FIELD INSPECTION FORMLoc ID 336956 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
, Engineering		dnr_cogccengineering@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280918	WELL	PR	04/11/2006	GW	125-09611	BLEDSOE 4-26-5-45	PR

General Comment:

Follow up Inspection conducted due to initial findings during Routine Inspection completed 08/02/2023 document number 698600867.

The Routine Inspection was conducted in response to Landowner reporting damage to irrigation system pivot arm coming into contact with tubing sticking out of the wellbore. Tubing with valve in wellbore appears to have been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and was bent over. At that time the Well was releasing gas at the hammer union well cap between the packing and tubing surface.

Follow-up Inspection found that the well had been serviced and damaged joint of tubing had been removed from the wellbore. The damaged tubing was replaced with another tubing joint and ball valve attached at the collar. Currently there is approximately 2' of pipe sticking out of the well cap. Well is no longer releasing gas at the hammer union well cap between the packing and tubing surface. During the Follow-up Inspection it was discovered that the valve installed on the tubing collar is bad and not sealing closed. No bull plug was installed in the tubing valve body during repairs and it is currently leaking gas.

Additional Corrective Actions identified during Routine Inspection completed 08/02/2023 document number 698600867 are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	YES		
Comment:	The tubing valve installed during repair work is not sealing closed and it is allowing gas to leak by.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/12/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 280918 Type: WELL API Number: 125-09611 Status: PR Insp. Status: PR**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403501154	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223806
698600954	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223804
698600955	08/11/2023 Tubing Valve Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223805