

OIL AND GAS CONSERVATION COMMISSION



NATURAL RESOURCES
STATE OF COLORADO

00660056

Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

MAY 11 1979

COLO. OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SW SW 660' FSL 660' FWL		8. FARM OR LEASE NAME Williams	
14. PERMIT NO. 78-1233		9. WELL NO. 1-36	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4309' GR 4300'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-33S-46W, 6th PM	
		12. COUNTY Baca	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary History <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

TD 3910', rig released 4-26-79.

Landed 8-5/8" OD, 24#, K-55, 8rd thd, ST&C casing at 501', cemented with 300 sacks regular H cement treated with 3% calcium chloride, cement in place 4-16-79 at 2:15 pm.

DST #1: 3720-3755', Fortuna, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with extremely weak blow, no gas to surface, reopened dead, recovered 5' drilling mud, IHP 1836, IOFP's 32-32, ISIP 97, FOFP's 32-32, FSIP 97, FHP 1836.

DST #2: 3825-3856', Lansing, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 5' water cut mud, IHP 2709, IOFP's 29-32, ISIP 927, FOFP's 32-32, FSIP 959, FHP 2709.

DST #3: 3340-3388', Topeka, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 10' mud. IHP 1679, IOFP's 0-13, ISIP 316, FOFP's 26-60, FSIP 447, FHP 1679.

DVR	
FJP	
WHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
COM	

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Mauer TITLE Drilling Supt. DATE May 7, 1979

(This space for Federal or State office use)

APPROVED BY M. Rogers TITLE DIRECTOR DATE MAY 14 1979
CONDITIONS OF APPROVAL, IF ANY: