

OIL AND GAS CONSERVATION COMMISSION

NATURAL RESOURCES
STATE OF COLORADO

00660056

Patented and Federal lands.
File in triplicate for State lands.RECEIVED
MAY 11 1979COLO. LEASE DESIGNATION AND SERIAL NO.
0011 WAS CONS. COMM.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wexpro Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		8. FARM OR LEASE NAME Williams	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SW SW 660' FSL 660' FWL		9. WELL NO. 1-36	
14. PERMIT NO. 78-1233		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4309' GR 4300'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-33S-46W, 6th PM	
		12. COUNTY Baca	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) Supplementary History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

TD 3910', rig released 4-26-79.

Landed 8-5/8" OD, 24#, K-55, 8rd thd, ST&C casing at 501', cemented with 300 sacks regular H cement treated with 3% calcium chloride, cement in place 4-16-79 at 2:15 pm.

DST #1: 3720-3755', Fortuna, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with extremely weak blow, no gas to surface, reopened dead, recovered 5' drilling mud, IHP 1836, IOFP's 32-32, ISIP 97, FOFP's 32-32, FSIP 97, FHP 1836.

DST #2: 3825-3856', Lansing, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 5' water cut mud, IHP 2709, IOFP's 29-32, ISIP 927, FOFP's 32-32, FSIP 959, FHP 2709.

DST #3: 3340-3388', Topeka, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1 1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 10' mud. IHP 1679, IOFP's 0-13, ISIP 316, FOFP's 26-60, FSIP 447, FHP 1679.

DVR	
FJP	
WHM	
JAM	
JJD	
RLS	
COM	

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Mauer

TITLE Drilling Supt.

DATE May 7, 1979

(This space for Federal or State office use)

APPROVED BY

M. Rogers

TITLE

DIRECTOR

S. S. S. S. S. S.

DATE

MAY 14 1979

CONDITIONS OF APPROVAL, IF ANY: