

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED

MAY 11 1979



00660052

File in triplicate for Patented and Federal lands.  
Duplicate for State lands.

COLO. OFF. OF GAS CON. COMM.

## RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Wexpro Company							
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW SW 660' FSL, 660' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. API #: 05-009-6219				DATE ISSUED 78-1233		12-13-78	
15. DATE SPUDDED 3-13-79		16. DATE T.D. REACHED 4-24-79		17. DATE COMPL. (Ready to prod.) 4-26-79 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4309' GR 4300'	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 3910'		21. PLUG, BACK T.D., MD & TVD 0'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 0-3910'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D & A		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, Cont. Cross plat, RO overlay	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 501.00	HOLE SIZE 12-1/4 7-7/8	CEMENTING RECORD 300		AMOUNT PULLED 0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs as above							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Thomas G. Smith</u>		TITLE <u>Director, Petroleum Engrg</u>			DATE <u>May 7, 1979</u>		

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 - Fortuna	3720	3755	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened extremely weak, reopened dead, recovered 5' mud, IHP 1836, IOFP's 32-32, ISIP 97, FOFP's 32-32, FSIP 97, FHP 1836.
DST #2 - Lansing	3825	3856	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened weak, dead in 5 minutes, reopened dead, no gas to surface, recovered 5' water cut mud, IHP 2709, IOFP's 29-32, ISIP 927, FOFP's 32-32, FSIP 959, FHP 2709.
DST #3 - Topeka (straddle test)	3340	3388	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 10' mud, IHP 1679, IOFP's 0-13, ISIP 316, FOFP's 26-60, FSIP 447, FHP 1679.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Ogallala	0'	
Stone Corral	1930	
Neva	3074	
Topeka	3353	
Heebner	3672	
Fortuna	3718	
Lansing	3821'	
Loggers TD	3909'	