

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
MAY 11 1979

13



File in triplicate for Patented and Federal lands.
Duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OF THE GAS CONS. COMM.

WELL 00660052 RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW SW 660' FSL, 660' FWL
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Williams

9. WELL NO.
1-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
36-33S-46W., 6th PM

14. PERMIT NO. 78-1233 DATE ISSUED 12-13-78

12. COUNTY Baca 13. STATE Colorado

15. DATE SPUDDED 3-13-79 16. DATE T.D. REACHED 4-24-79 17. DATE COMPL. (Ready to prod.) 4-26-79 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4309' GR 4300' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3910' 21. PLUG, BACK T.D., MD & TVD 0' 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-3910' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D & A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, Cont. Cross plat, RO overlay 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	501.00	12-1/4 7-7/8	300	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Thomas Adams TITLE Director, Petroleum Engrg DATE May 7, 1979

DWR
FJP
HMM
JAM
JJD
RLS
COM

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 - Fortuna	3720	3755	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened extremely weak, reopened dead, recovered 5' mud, IHP 1836, IOFP's 32-32, ISIP 97, FOFP's 32-32, FSIP 97, FHP 1836.
DST #2 - Lansing	3825	3856	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened weak, dead in 5 minutes, reopened dead, no gas to surface, recovered 5' water cut mud, IHP 2709, IOFP's 29-32, ISIP 927, FOFP's 32-32, FSIP 959, FHP 2709.
DST #3 - Topeka (straddle test)	3340	3388	IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened with weak blow, dead in 5 minutes, reopened dead, no gas to surface, recovered 10' mud, IHP 1679, IOFP's 0-13, ISIP 316, FOFP's 26-60, FSIP 447, FHP 1679.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Ogallala	0'	
Stone Corral	1930	
Neva	3074	
Topeka	3353	
Heebner	3672	
Fortuna	3718	
Lansing	3821'	
Loggers TD	3909'	

MET COMPLETION OR RECOMPLETION DATE AND LOG
 OIL AND GAS COMMISSION OF TEXAS
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