

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/21/2023

Submitted Date:

08/22/2023

Document Number:

708901425

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 334062 Smelser, Wayne 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

26 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278817	WELL	SI	03/01/2023	GW	045-10955	WALLING 1-33A	SI
284312	WELL	PR	01/07/2011	GW	045-12138	DUNCAN 1-32C	PR
284417	WELL	PR	04/01/2022	GW	045-12177	WALLING 1-33C	PR
284418	WELL	PR	06/01/2023	GW	045-12176	WALLING 1-33D	PR
284419	WELL	PR	08/01/2021	GW	045-12175	WALLING 1-33B	PR
284420	WELL	PR	12/31/2006	GW	045-12178	DUNCAN 1-32D	PR

General Comment:**CECMC Inspection Report Summary**

On 08/21/2023 at approximately 11:45 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC WALLING Pad.

Location # 334062 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended load line with a CA date of 08/29/2023

2. Stormwater - Improperly stored chemicals/chemical containers, erosion of berm & transport of sediment off location into a vegetated area with a CA date of 09/06/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Methanol tank - Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	08/29/2023
Type: Bradenhead	# 6		
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:	Separate containment					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance		
Metal	Adequate		Walls Sufficient		Base Sufficient				
Comment:									
Corrective Action:								Date:	
Contents		#	Capacity	Type		Tank ID	SE GPS		
CONDENSATE		2	300 BBLS	STEEL AST			,		
Comment:		Separate containment							

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Metal	Adequate	Walls Sufficent	
Comment: Unlined containment			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 278817 Type: WELL API Number: 045-10955 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Shut In

Corrective Action: _____ Date: _____

Facility ID: 284312 Type: WELL API Number: 045-12138 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

Facility ID: 284417 Type: WELL API Number: 045-12177 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

Facility ID: 284418 Type: WELL API Number: 045-12176 Status: PR Insp. Status: PR

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Shut In

Corrective Action: _____ Date: _____

Facility ID: 284419 Type: WELL API Number: 045-12175 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

Facility ID: 284420 Type: WELL API Number: 045-12178 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Culverts						
Ditches						
Gravel						Sparse
Berms	Fail					Erosion of berm & transport of sediment
		Ditches				
Compaction						Light compaction
		Gravel				Sparse
		Culverts				
				Material Handling And Spill Prevention	Fail	Improperly stored chemicals
		Compaction				

Comment: 1. Improperly stored chemicals/chemical containers

2. Erosion of berm & transport of sediment off location into a vegetated area

Corrective Action: Operators shall implement BMPs in accordance with good engineering practices, including measures such as: Materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/06/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	288688	1433582	
	288688	1433582	

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	08/22/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901426	Inspection 708901425 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6228929
708901427	Inspection 708901425 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6228930