

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

DEC - 2 1965



00632023

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG COMMISSION

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR R. E. Hibbert						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR 1142 Houston Club Bldg., Houston 2, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C NE SE sec. 4-T34S-R41W At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 65-475						DATE ISSUED	
15. DATE SPUDDED 11-7-65						16. DATE T.D. REACHED 11-20-65	
17. DATE COMPL. (Ready to prod.) 11-20-65 P&A						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3711.5 GL, 3721 KB	
20. TOTAL DEPTH, MD & TVD 4728						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY						23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE Totco	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Ind.-Es., Sonic-Gamma Ray-Caliper						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8	WEIGHT, LB./FT.	DEPTH SET (MD) 1376	HOLE SIZE 12 1/4	CEMENTING RECORD 625 sax Pozmix		AMOUNT PULLED none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						FILE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE <i>Geologist</i>		DATE <i>12-1-65</i>			

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow Sand	4520	4550	<p>Sand, coarse grained, porous, wet</p> <p>DST #1 4522-4530 (log meas.) tool open 1 hr, strong blow immediately decreasing in 20 min. but remaining fairly strong remainder of test. Recovered 135 feet muddy water, 1931 feet of salt water. LFP 366#, FFP 984#, SIP 1092# (30 minutes)</p> <p>Wire line test #1 - Interval tested 3107½-3110. ISIP 680# in 10 min., (shot gas pressure) Tool open 60 min. recovered 400 c.c. salt water. Sampling pressure 140#, HSP 1440#, FSIP less than 100# in 30 minutes.</p>

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT H
Stone Corral	1436	same
Neva Limestone	2610	"
Topeka	2946	"
Lansing-		
Kansas City	3184	"
RecMarmaton	3690	"
feet Morrow	4452	"
SIP Morrow Sand	4520	"
Total Depth	4728	"