

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



JAN 31 2005

COGCC

Complete the Attachment Checklist

Oper OGCC

Wellbore diagram	
Site facility diagram	

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

1. OGCC Operator Number: 76175
 2. Name of Operator: SANDLIN OIL CORPORATION
 3. Address: 621 17th Street #2055
 City: DENVER State: CO Zip: 80293
 4. Contact Name and Telephone: GARY SANDLIN
 No: 303-292-3313
 Fax: 303-292-3969

5. API Number: 05-123-06024-01 6. County: Baca
 7. Well Name: Mayberry Well Number: 1-X
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW 10-34S-41W

List in order of completion:

FORMATION: Morrowan Producing Abandoned Shut-In Commingled
 Perforations Gross Interval: Top 4414 Bottom: 16 No. Holes: 8 Size: .42 Open Hole Completion (check if yes)

Formation Treatment Describe: S

Test Information Date: 7/1/04 Hours: 24 Bbls Oil: - MCF Gas: - Bbls H₂O: -
 Production Test Method: Swab Casing Pressure: - Flowing Tubing Pressure: - Choke Size: -
 API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:
 Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:

Production Method:
 Tubing Size: Setting Depth: Packer Depth:
 Reason for Non-Production:
 Abandonment of Zone Date: 7/16/04 Squeezed: Y N Sacks Cement:
 Bridge Plug Depth: 4350 Sacks Cement on Top: 2

FORMATION: Summit Group Producing Abandoned Shut-In Commingled
 Perforations Gross Interval: Top 1786 Bottom: 1836 No. Holes: 38 Size: .42 Open Hole Completion (check if yes)

Formation Treatment Describe:

Test Information Date: 7/1/04 Hours: Bbls Oil: MCF Gas: Bbls H₂O: 50
 Production Test Method: Swab Casing Pressure: Flowing Tubing Pressure: Choke Size:
 API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:
 Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:

Production Method:
 Tubing Size: Setting Depth: Packer Depth:
 Reason for Non-Production:
 Abandonment of Zone Date: 7/14/04 Squeezed: Y N Sacks Cement: 300
 Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: SANDLIN OIL CORPORATION Signed: Gary Sandlin
 Title: PRESIDENT Date: 1-27-04 GARY SANDLIN

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