

OIL AND GAS CONSERVATION COMMISSION

RECEIVED

OCT 23 1969



Patented and Federal lands.
for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Evans & Trigg = Petrofunds Inc. - Macdonald Oil Corporation

3. ADDRESS OF OPERATOR
410 Woolworth Building Boulder, Colorado 80302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 Feet from North line and 660 feet from East line of Section 14 (NE/4 NE/4)
At top prod. interval reported below
At total depth

14. PERMIT NO. 69-464 DATE ISSUED 8-6-69

5. LEASE DESIGNATION AND SERIAL NO. None
6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
7. UNIT AGREEMENT NAME None
8. FARM OR LEASE NAME Ackley
9. WELL NO. 1-14
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 14-33S-43W
12. COUNTY Baca 13. STATE Colorado

15. DATE SPUDDED 8-12-69 16. DATE T.D. REACHED 8-30-69 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8-30-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3892' KB 3885' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5400' 21. PLUG, BACK T.D., MD & TVD none 22. IF MULTIPLE COMPL., HOW MANY none 23. INTERVALS DRILLED BY 5400' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Welex electric logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1440'	12 1/4"	375 Sacks Pozmix 200 Sacks Common Cement	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Driller Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack E. Trigg TITLE Agent DATE October 22, 1969

DVR ✓
FJP ✓
HHM ✓
JJD ✓

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DST #1 3008-3068' (Wabaunsee & Topeka) 15Min Preflow with good blow. Tool open 1 hour with good blow. Recovered 550' slight gas & mud cut salt water. Flow pressure 150-308#, Shut in pressure 60 min 528-528#, Hydrostatic pressure 1568-1548#.</p> <p>DST #2 3116-3126' (Topeka A) 20 min preflow with fair to good blow. Tool open 1 hour with good blow. Recovered 1200' free gas in pipe & 60' gas cut mud. Flow pressure 48-48#, Shut in Pressure 352-380# in 60 min, Hydrostatic Pressure 1613-1590#.</p> <p>DST #3 3456-3515 (Lansing) 30 min pre-flow with weak blow, died in 15 min. Open 1 hour, died immediately Recovered 30' of drilling mud, no show. Flow Pressure in 62-62#, Shut in Pressure 62-62# in 60 min.</p> <p>DST #4 4940-4955' (Upper Morrow Sandstone) 15 min pre-flow with fair blow. Tool open 90Min with fair to weak blow. Recovered 1600 gas cut salt water. Flow pressure 308-814#, Shut-in Pressure 1313-1313# in 60 min, Hydrostatic 2502-2436#.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Topeka	3050'	
Topeka A	3116'	
Heebner	3390'	
Lansing	3496'	
Marmaton	4000'	
Cherokee	4280'	
Morrow Shale	4876'	
Upper Morrow Sandstone	4934'	
Keyes	5250'	
Mississippian		
Chester	5350'	