

OIL AND GAS CONSERVATION COMMISSION

RECEIVED

OCT 23 1969

OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.



00640372

Patented and Federal lands.
for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Evans & Trigg = Petrofunds Inc. - Macdonald Oil Corporation						None	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
410 Woolworth Building Boulder, Colorado 80302						None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 660 Feet from North line and 660 feet from East line of Section 14 (NE/4 NE/4)						None	
At top prod. interval reported below						8. FARM OR LEASE NAME	
At total depth						Ackley	
14. PERMIT NO. 69-464						9. WELL NO. 1-14	
DATE ISSUED 8-6-69						10. FIELD AND POOL, OR WILDCAT	
Wildcat						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Section 14-33S-43W						12. COUNTY Baca	
13. STATE Colorado						19. ELEV. CASINGHEAD	
15. DATE SPUDDED 8-12-69		16. DATE T.D. REACHED 8-30-69		17. DATE COMPL. (Ready to prod.) 8-30-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3892' KB 3885' GR	
20. TOTAL DEPTH, MD & TVD 5400'		21. PLUG, BACK T.D., MD & TVD none		22. IF MULTIPLE COMPL., HOW MANY none		23. INTERVALS DRILLED BY 5400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE 0	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex electric logs						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
27. DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		1440'		12 1/4"	
CEMENTING RECORD				AMOUNT PULLED			
375 Sacks Pozmix				none			
200 Sacks Common Cement							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				DVR			
				FJP			
				HHM			
				JJD			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Driller Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Jack E. Trigg		TITLE		Agent	
						DATE October 22, 1969	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DST #1 3008-3068' (Wabaunsee & Topeka) 15Min Preflow with good blow. Tool open 1 hour with good blow. Recovered 550' slight gas & mud cut salt water. Flow pressure 150-308#, Shut in pressure 60 min 528-528#, Hydrostatic pressure 1568-1548#.</p> <p>DST #2 3116-3126' (Topeka A) 20 min preflow with fair to good blow. Tool open 1 hour with good blow. Recovered 1200' free gas in pipe & 60' gas cut mud. Flow pressure 48-48#, Shut in Pressure 352-380# in 60 min, Hydrostatic Pressure 1613-1590#.</p> <p>DST #3 3456-3515 (Lansing) 30 min pre-flow with weak blow, died in 15 min. Open 1 hour, died immediately Recovered 30' of drilling mud, no show. Flow Pressure in 62-62#, Shut in Pressure 62-62# in 60 min.</p> <p>DST #4 4940-4955' (Upper Morrow Sandstone) 15 min pre-flow with fair blow. Tool open 90Min with fair to weak blow. Recovered 1600 gas cut salt water. Flow pressure 308-814#, Shut-in Pressure 1313-1313# in 60 min, Hydrostatic 2502-2436#.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Topeka	3050'	
Topeka A	3116'	
Heebner	3390'	
Lansing	3496'	
Marmaton	4000'	
Cherokee	4280'	
Morrow Shale	4876'	
Upper Morrow Sandstone	4934'	
Keyes	5250'	
Mississippian		
Chester	5350'	