

Professional Agency determination was based on information contained in or added to application. Review by the professional staff of the Colorado Commission indicates that this well is an ~~(New)~~ (Old) well. The well produces from the Topeka

~~(New)~~ (x) at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This determination was originated by examination of Production Records, Completion Reports, and comments in the application.

Well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this as beyond the control of the operator and therefore, counts these days as producing days. This well produced at its capacity.

This well meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	-05-009-05102				MAY 30 1979
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BRUCE CALDER, INC. Name 1200 HARTFORD BLDG. Street DALLAS TEXAS 75201 City State Zip Code				023786 Seller Code
5.0 Location of this well: (Complete (a) or (b).)	(a) For onshore wells (35 letters maximum for field name.) GREENWOOD WALSH (TOPEKA) Field Name BACA COLO County State				
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Griffin 1-15				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	PANHANDLE EASTERN PIPE LINE CO. Name				014423 Buyer Code
(b) Date of the contract:	0 7 2 3 2 4 Mo. Day Yr.				
(c) Estimated annual production:	3 MMcf.				
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.139	0.000	0.000	0.139	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.002	0.000	2.287	
9.0 Person responsible for this application:	Bruce Calder President Name Title Bruce Calder Signature March 29, 1979 214-744-0211 Date Application is Completed Phone Number				
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					