



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
NOV 24 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Walsh Operator Horizon Oil & Gas Co. and Henry Frost Oil Properties
County Baca Address P.O. Box 7
City Spearman State Texas 79081

Lease Name Malmberg Well No. 1-21 ~~Driller's~~ Elevation G.L. 3937
Location C/NW/SE Section 21 Township 33S Range 43W Meridian 6th PM
1980 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil --; Gas --

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-23-64

Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-9, 19 64 Finished drilling 11-21, 19 64

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8-5/8"	24#	J-55	488	350	24	Time	Psi
						30"	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
N O N E				
TOTAL DEPTH <u>5100</u> PLUG BACK DEPTH <u>--</u>				

Oil Productive Zone: From -- To -- Gas Productive Zone: From -- To --
Electric or other Logs run Dual Induction - Laterolog, Gamma Ray - Sodite 11-21, 19 64
Was well cored? No Microlog with Caliper -- Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
	N O N E		From	To		

Results of shooting and/or chemical treatment: --

DRY HOLE

DATA ON TEST

Test Commenced A.M. or P.M. 19 -- Test Completed A.M. or P.M. 19 --

For Flowing Well:

Flowing Press. on Csg. -- lbs./sq.in.

Flowing Press. on Tbg. -- lbs./sq.in.

Size Tbg. -- in. No. feet run --

Size Choke -- in.

Shut-in Pressure --

For Pumping Well:

Length of stroke used -- inches.

Number of strokes per minute --

Diam. of working barrel -- inches

Size Tbg. -- in. No. feet run --

Depth of Pump -- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? --

TEST RESULTS: Bbls. oil per day -- API Gravity --
Gas Vol. -- Mcf/Day; Gas-Oil Ratio -- Ct/Bbl. of oil
B.S. & W. -- %; Gas Gravity -- (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface	0	1574	Sand and rock
B. Stone Corral	1574	2753	Anhydrite & red bed
T. Neva	2753	3044	Shale & Red bed
T. Waub.	3044	3094	Shale
T. Topeka	3094	3114	Lime & Shale
B. Topeka	3114	3154	Lime
T. Topeka "A"	3154	3174	Lime & Shale
T. Topeka "B"	3174	3276	Sand
T. Topeka "C"	3276	3384	Lime & Shale
T. Lansing	3384	4321	Lime
T. Cherokee	4321	4896	Lime & Shale
B. Morrow	4896	5100	Sand
Marker			
T.D.	5100		Shale & Lime