

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
AUG 15 1966

66 315



5. LEASE DESIGNATION AND SERIAL NO.
2025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Geo. E. Schweizer

9. WELL NO.
1-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-T-33S-R43W

12. COUNTY OR PARISH
Baca

13. STATE
Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Falcon-McBride

3. ADDRESS OF OPERATOR
805 Mayo Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Center NE/4 NE/4 Sec. 23, T33S, R43W, Baca County, Colorado
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
2 1/2 miles West of Midway, Baca County, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
660'

16. NO. OF ACRES IN LEASE
480

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 (if oil) 640 (if gas)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
5300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START
August 16, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	20#	330'	275 sacks
7-7/8"	4-1/2" OD	9.50#	5300'	200 sacks

Well to be drilled on waiver of well bond for W. C. McBride, Inc.
W. C. McBride, Inc. will be in charge of drilling and production of this well.

Blowout Preventer: Regan 10-3/4", 900 series API

Waiver

DVR	
WRS	
HHM	
JAM	
FJP	
JJD	<i>Plotter 8/15/66</i>
FILE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. R. Loring TITLE Div. Production Supt. DATE 8-12-66

(This space for Federal or State office use)

PERMIT NO. 66 315 APPROVAL DATE _____

APPROVED BY W. Rogers TITLE Director DATE AUG 15 1966

CONDITIONS OF APPROVAL, IF ANY: