



00640113

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
SEP 14 1966

OIL &amp; GAS

2025

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other None

2. NAME OF OPERATOR

Falcon-McBride

3. ADDRESS OF OPERATOR

805 Mayo Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Center NE/4 NE/4 Sec. 23-T33S-R43W, Baca County, Colorado

At top prod. interval reported below Same

At total depth

14. PERMIT NO.

66315

DATE ISSUED

8/15/66

12. COUNTY OR PARISH

Baca

13. STATE

Colorado

15. DATE SPUDDED

8-15-66

16. DATE T.D. REACHED

9-2-66

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3897 Gr., 3908 KB

19. ELEV. CASINGHEAD

3908

20. TOTAL DEPTH, MD & TVD

5350'

21. PLUG, BACK T.D., MD & TVD

5350'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

5350'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical Survey-Sonic Caliper-Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	370.20'	12-1/4"	275 Sx. Pozmix, 2% gel. in first 150 Sx., 7 Sx. HA5, in last 125 Sx., 3 Sx. Ca. Cl. 2 in last 150 Sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Induction-Electrical Log-Sonic Caliper-Gamma Ray (1 copy each)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*A. J. Loring*

TITLE Division Production Supt.

DATE 9-12-66

WRS
HHM
JAM
FJP
JJD
FILE

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

No Drill-stem tests or cores

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>Section 33-13</p> <p>1-13</p> <p>George R. ...</p>	<p>2172.00</p> <p>2172.00</p>	<p>2172.00</p> <p>2172.00</p>