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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED SEP 14 1966

OIL & GAS CONSERVATION COMMISSION

2025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ] None

2. NAME OF OPERATOR Falcon-McBride

3. ADDRESS OF OPERATOR 805 Mayo Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Center NE/4 NE/4 Sec. 23-T33S-R43W, Baca County, Colorado

At top prod. interval reported below Same At total depth

14. PERMIT NO. 66315 DATE ISSUED 8/15/66

5. LEASE DESIGNATION AND SERIAL NO. 2025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME George E. Schweizer

9. WELL NO. 1-23

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23-T33S-R43W

12. COUNTY OR PARISH Baca 13. STATE Colorado

15. DATE SPUDDED 8-15-66 16. DATE T.D. REACHED 9-2-66 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3897 Gr., 3908 KB 19. ELEV. CASINGHEAD 3908

20. TOTAL DEPTH, MD & TVD 5350' 21. PLUG, BACK T.D., MD & TVD 5350' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 5350'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Survey-Sonic Caliper-Gamma Ray 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 20#, 370.20', 12-1/4", 275 Sx. Pozmix, 2% gel. in first 150 Sx., 7 Sx. HA5, in last 125 Sx., 3 Sx. Ca. Cl. 2 in last 150 Sx., None

Table with 2 main sections: LINER RECORD and TUBING RECORD. LINER RECORD columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD). TUBING RECORD columns: SIZE, DEPTH SET (MD), PACKER SET (MD).

Table with 2 main sections: PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. PERFORATION RECORD: None. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row 1: None

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Row 1: (Empty)

Table with 8 columns: FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.), TEST WITNESSED BY. Row 1: (Empty)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS Induction-Electrical Log-Sonic Caliper-Gamma Ray (1 copy each)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Division Production Supt. DATE 9-12-66

Vertical stamp with names: WRS, HHM, JAM, FJP, JJD, FILE

