



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

CONFIDENTIAL

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Greenwood Operator Horizon Oil & Gas Co. County Baca Address 1818 Republic Bank Bldg. City Dallas State Texas

Lease Name Jenkins Well No. 1 Derrick Floor Elevation 3551 Location SE SE NW Section 28 Township 34S Range 41W Meridian 6th PM 2440 feet from N Section line and 2440 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 1 Well completed as: Dry Hole [] Oil Well [] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-16-61 Signed [Signature] Title Production Manager

The summary on this page is for the condition of the well as above date. Commenced drilling 4-3-1961 Finished drilling 4-12-1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8 5/8 and 2 7/8 casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes total depth 3150 and plug back depths 2935 & 2808.

Oil Productive Zone: From - To - Gas Productive Zone: From 2774 To 2787 Electric or other Logs run I-ES & Sonic Date 4-11-1961 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes treatments on 4-19, 4-21, and 4-26.

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced A.M. or P.M. 5-10 1961 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used, Number of strokes per minute, Diam. of working barrel, Size Tbg. in. No. feet run, Depth of Pump

Vertical checklist with items: AJJ, DVR, WRS 19, HJM inches, JAM inches, FJP, Jfet., HLE. Includes 'SEE REVERSE SIDE' and handwritten 'yes'.

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. 2,350 Mcf/Day, Gas-Oil Ratio, Gas Gravity 0.760 (Corr. to 15.025 psi & 60°F)

CONFIDENTIAL

Request Geological information be held confidential

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Red Bed & Shells	0	645	
Anhy & Red Bed	645	1280	
Red Bed	1280	1860	
Red Bed & Shells	1860	2115	
Red Bed & Shale	2115	2285	
Lime & Shale	2285	2399	
Lime	2399	2475	
Lime & Shale	2475	2665	
Lime	2665	2950	
Lime & Shale	2950	3150	
Base Stone Corral		1232	
Top Neva		2404	
Top Topeka		2774	