



00611963

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Greenwood Operator Horizon Oil & Gas Co.
County Baca Address 1818 Republic Bank Bldg.
City Dallas State Texas

Lease Name Jenkins Well No. 1 Derrick Floor Elevation 3551
Location SE SE NW Section 28 Township 34S Range 41W Meridian 6th PM
2440 (quarter quarter) feet from N Section line and 2440 feet from W Section Line
N or S or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-16-61 Signed C. J. Kelly
Title Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-3- 19 61 Finished drilling 4-12 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	1219	590	24	30"	500
2 7/8	6.5	J	3090	100	72	30"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	2	2964	2976
Jet	2	2835	2838
Jet	2	2844	2868
Jet	2	2776	2784
TOTAL DEPTH <u>3150</u>		PLUG BACK DEPTH <u>2935 & 2808</u>	

Oil Productive Zone: From - To - Gas Productive Zone: From 2774 To 2787
Electric or other Logs run I-ES & Sonic Date 4-11 19 61
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4-19	15% Retarded Acid	5,000	2964	2976	Topeka "C"	Water
4-21	10% MSA	500	2835	2868	Topeka "B"	Non Commercial
4-26	1% Acid & Sand	20,000	2776	2784	Topeka "A"	Gas

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced A.M. or P.M. 5-10 19 61 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure 392.7
For Pumping Well: Length of stroke used
Number of strokes per minute
Diam. of working barrel
Size Tbg. in. No. feet run
Depth of Pump
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes 4 pt absolute open flow

TEST RESULTS: Bbls. oil per day - API Gravity -
Gas Vol. 2,350 Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. %; Gas Gravity 0.760 (Corr. to 15.025 psi & 60°F)

AJJ	
DVR	✓
WRS	19
HLM	inches
JAM	inches
FJP	inches
Jft.	feet
HLE	

SEE REVERSE SIDE

CONFIDENTIAL

Request Geological information be held confidential.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Red Bed & Shells	0	645	
Anhy & Red Bed	645	1280	
Red Bed	1280	1860	
Red Bed & Shells	1860	2115	
Red Bed & Shale	2115	2285	
Lime & Shale	2285	2399	
Lime	2399	2475	
Lime & Shale	2475	2665	
Lime	2665	2950	
Lime & Shale	2950	3150	
Base Stone Corral		1232	
Top Neva		2404	
Top Topeka		2774	