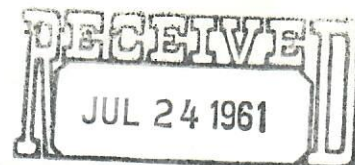




00611995

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Greenwood Operator Horizon Oil & Gas Co.  
County Baca Address Box 998  
City Spearman State Texas

Lease Name Speaker Well No. 1 Derrick Floor Elevation 3584  
Location SE SE NW Section 32 Township 34S Range 41W Meridian 6th PM  
(quarter quarter)  
2310 feet from N Section line and 2310 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-21-61Signed [Signature]  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 7-11-61, 19 61 Finished drilling 7-18, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	620	300	12	30"	1,000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
NONE				

TOTAL DEPTH 3100

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From - To - Gas Productive Zone: From - To -  
Electric or other Logs run Sonic - Laterolog Date July 19, 19 61  
Was well cored? No Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
NONE						

Results of shooting and/or chemical treatment: -

## DATA ON TEST

Test Commenced   A.M. or P.M. 19 Test Completed   A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	332	Soil, Clay, Sd, Red bed & Gyp
	332	350	Sand & Red bed
	350	1440	Red beds & Anhy
	1440	2069	Sand & Shale
	2069	2260	Red & Blue Shale
	2260	2400	Shale
	2400	2613	Sand & Shale
	2613	3100	Shale & Lime