

009-06130



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RCVD 7/6/08

COGCC Operator Number: 27520		Contact Name & Telephone	24 hour notice required, contact:
Name of Operator: Energy Alliance Company, Inc		Rick Wightman	
Address: P.O. Box 460218		No: 303 478-2269	
City: State: Zip:		Fax: 720 368-5032	Tel:
API Number 05-00908420		Complete the Attachment Checklist	
Well Name: Edith Lewis Well Number: 1		Wellbore Diagram	
Location (QtrQtr, Sec, Twp, Rng, Meridian): ne sw Section 33, T34S-R41W		Cement Job Summary	
County: Baca Federal, Indian or State Lease Number:		Wireline Job Summary	
Field Name: No name Field Number: 99999			

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: Yes ☐ No ☐ Top of Casing Cement: 1250

Fish in Hole: Yes ☐ No ☒ If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes ☐ No ☒ If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Red Cave	1285	1295	6/1/2000	BP/Cmt	1250

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Sur	12 1/4	8 5/8	32	50	75	50	surface
Prod	7 7/8	4.5	10.5	1503	45	1503	1250

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1250 with 2 sacks cmt on top. CIBP #2: Depth with sacks cmt on top.

Set 350 sks cmt from 1550 ft. to surface ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 10 sks cmt from 100 ft. to SURF ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1545 ft. with 350 sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set sacks half in, half out surface casing from ft. to ft.

Set sacks at surface

Cut four feet below ground level, weld on plate

Set sacks in rat hole Set sacks in mouse hole

Dry-Hole Marker: ☐ Yes ☐ No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:

*Wireline Contractor: *Cementing Contractor:

Type of Cement and Additives Used:

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Wightman Email: rick.wightman@energy-alliance.net

Signed: VIA E-MAIL Title: President Date:

OGCC Approved: D.K. DILLON Title: ENGINEERING MANAGER Date: 7/8/08

CONDITIONS OF APPROVAL, IF ANY: