

05 009 06130

OGCC FORM 5  
REV. 7-64OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

AUG 20 1976

COLO. OIL &amp; GAS CONS. COMM.



00586784

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_2. NAME OF OPERATOR  
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR  
5015 N. Penn., Oklahoma City, Oklahoma 731124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2540' FWL&SL Sec. 33-34S-41W

At top prod. interval reported below

At total depth

14. PERMIT NO. 05-009-6130 DATE ISSUED 2-10-76

15. DATE SPUDDED 3-15-76 16. DATE T.D. REACHED 3-16-76 17. DATE COMPL. (Ready to prod.) 7-02-76 (Plug &amp; Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3566 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 1505 21. PLUG, BACK T.D., MD &amp; TVD 1453 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1285-95 Red Cave 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8 5/8	32#	50'		75 sxs circ		FJP	
4 1/2	9.5 - 10.7	1503	7 5/8	450 sxs circ		HHM	
						JAM	
						JJD	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER (MD)
none					none		CGM

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1285-95	1-SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1285-95	Foam frac 90bbl Gelled KCL wtr
			64,500 SCF nitrogen, 90,000#
			20-40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOM		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-04-76	23	3/4	→	0	841	75	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	117	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth Symons TITLE Dist. Prod. Clerk DATE 8-17-76

See Spaces for Additional Data on Reverse Side