



DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

FEB 9 1976

COLORADO OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Clinton Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 5015 N. Penn., Suite 100, Oklahoma City, Okla. 73112		8. FARM OR LEASE NAME Edith M. Lewis
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C NE SW Sec. 33-34S-41W		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Stonington, Colorado		10. FIELD AND POOL, OR WILDCAT Red Cave Gas Fld.
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1980'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34 Sec. 33-34S-41W
16. NO. OF ACRES IN LEASE* 320		12. COUNTY Baca
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 640		13. STATE Colo.
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Will submit when run.		22. APPROX. DATE WORK WILL START 3-1-76

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24lbs.	50'	75 s x s - Circ.
7 7/8"	4 1/2"	9.5lbs.	1500'	375 s x s - Circ.

*DESCRIBE LEASE

W/2 - 320 Acres of Sec. 33. Edith M. Lewis, where drill site will be located.
Clinton has 100% of Sec. 33-34S-41W under lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED J. G. Miller TITLE Dist. Prod. Mgr. DATE 2-6-76

(This space for Federal or State Office use)

PERMIT NO. 76 87 APPROVAL DATE DIRECTOR
APPROVED BY DeRogers TITLE O & G CONS. COMM. DATE FEB 10 1976
CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

A.P.I. NUMBER

05 009 6130