



DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

FEB 9 1976

COLORADO OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Clinton Oil Company
 PHONE NO.: 405-843-9648

3. ADDRESS OF OPERATOR: 5015 N. Penn., Suite 100, Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: C NE SW Sec. 33-34S-41W
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME: Edith M. Lewis
 9. WELL NO.: 1
 10. FIELD AND POOL, OR WILDCAT: Red Cave Gas Fld.
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 33-34S-41W
 12. COUNTY: Baca
 13. STATE: Colo.
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Stonington, Colorado
 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 1980'
 16. NO. OF ACRES IN LEASE*: 320
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 640
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH: 1500'
 20. ROTARY OR CABLE TOOLS: Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.): Will submit when run.
 22. APPROX. DATE WORK WILL START: 3-1-76
 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24lbs.	50'	75 s x s - Circ.
7 7/8"	4 1/2"	9.5lbs.	1500'	375 s x s - Circ.

* DESCRIBE LEASE

W/2 - 320 Acres of Sec. 33. Edith M. Lewis, where drill site will be located.
Clinton has 100% of Sec. 33-34S-41W under lease.

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD Plotted	
GGH	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED: J. G. M. Jean TITLE: Dist. Prod. Mgr. DATE: 2-6-76

(This space for Federal or State Office use)

PERMIT NO. 76 87 APPROVAL DATE: _____
 APPROVED BY: [Signature] TITLE: DIRECTOR
 CONDITIONS OF APPROVAL, IF ANY: _____ DATE: FEB 10 1976



See Instructions On Reverse Side

A.P.I. NUMBER
05 009 6130

6 76-87