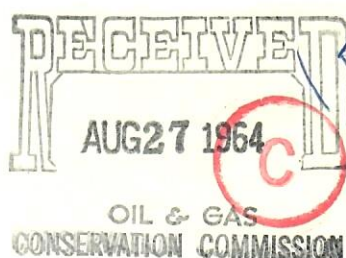


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flank Operator Horizon Oil & Gas Co.  
County Baca Address P.O. Box 7  
City Spearman State Texas 79081  
Lease Name Bruchie Well No. 1-25 Derrick Floor Elevation 3875 G. L.  
Location C/SW/SW Section 25 Township 33S Range 43W Meridian 6th P.M.  
(quarter quarter)  
660 feet from S Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil       ; Gas one  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 26

Signed [Signature]  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling July 9, 1964 Finished drilling July 21, 1964

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	313	225	24	30"	500
2-7/8"	6.5#	J-55	3290	150	72	30"	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	5	3118	3127

TOTAL DEPTH 4,960

PLUG BACK DEPTH -

Oil Productive Zone: From ---- To ----- Gas Productive Zone: From 3,114' To 3130'  
Electric or other Logs run Dual Induction - Laterotog - Sonic Date July 21, 1964  
Was well cored? No Has well sign been properly posted?       

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
July 24	Acid	500	3118	3127	Topeka "A"	DVR
						WRS
						HHM
						JAM
						FJP
						JJD

Results of shooting and/or chemical treatment: gas

## DATA ON TEST

Test Commenced 8:00 A.M. or P.M. August 12, 1964 Test Completed        A.M. or P.M.         
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.        lbs./sq.in. Length of stroke used        inches.  
Flowing Press. on Tbg.        lbs./sq.in. Number of strokes per minute         
Size Tbg.        in. No. feet run        Diam. of working barrel        inches  
Size Choke        in. Size Tbg.        in. No. feet run         
Shut-in Pressure 340 Depth of Pump        feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?       

## Blow Down Test

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol. 1,050 Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W. 0 %; Gas Gravity        (Corr. to 15.025 psi & 60°F)

gas

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface Sd & Anhy	0	1540	Sand & Rock
" " " " " "	1540	2726	Sand, Rock & Anhy.
Neva	2726	3010	Sand & Shale
Waubunsee	3010	3056	Lime & Shale
Topeka	3056	3328	Lime & Shale
Lansing	3328	3962	Lime & Shale
Marmaton	3962	4260	* Lime & Shale
Cherokee	4260	4530	Lime, Shale & Sand
13 Finger Lime	4530	4782	Lime & Shale
Morrow	4782	4880	Shale
U. Morrow	4880	4908	Sand
Morrow Shale	4908	4960	Shale
	4960	T.D.	