



VIA PRIORITY/E-MAIL

July 19, 2023

PDC Energy Inc.
1775 Sherman Street, Suite 3000
Denver, Colorado 80203

**RE: COGCC Rule 408.u. Statewide Setback for Hydraulic Fracturing Treatment
Onyx Pad: NWNW Section 26, Township 7 North, Range 66 West
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 408.u. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following well has treated intervals within 150 feet of the proposed horizontal well treated intervals:

Leffler 26T-421 (API: 05-123-36638): 117' foot offset from Onyx Federal 3, 57' foot offset from Onyx Federal 4, 48' foot offset from Onyx Federal 6, 108' foot offset from Onyx Federal 7, 49' foot offset from Onyx Federal 8, 118' foot offset from Onyx Federal 9, 117' foot offset from Onyx Federal 10, 32' foot offset from Onyx Federal 11

Leffler 26Q-421 (API: 05-123-34763): 127' foot offset from Onyx Federal 3, 48' foot offset from Onyx Federal 4, 57' foot offset from Onyx Federal 6, 117' foot offset from Onyx Federal 7, 40' foot offset from Onyx Federal 8, 62' foot offset from Onyx Federal 9, 127' foot offset from Onyx Federal 10, 61' foot offset from Onyx Federal 11

Godby 6-30 (API: 05-123-37861): 124' foot offset from Onyx Federal 4

Pursuant to Rule 408.u., the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbores. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.



Per COGCC Rule 408.u., Bayswater is requesting operator consent of the encroached upon setback for the existing well referenced above. Should you find this acceptable, please so indicate by executing this consent and returning in the self-addressed stamped envelope provided herein. If you should have any questions or require additional information, please do not hesitate in contacting me at 720.881.4502.

Respectfully,

A handwritten signature in blue ink that reads "Lauren Walsh". The signature is written in a cursive, flowing style.

Lauren Walsh
Landman
Bayswater Exploration & Production, LLC

Enclosures: Stimulation Setback Consent Signature Page
 Onyx Pad Multi-Well Plan



PDC ENERGY INC

**RE: COGCC Rule 408.u. Statewide Setback for Hydraulic Fracturing Treatment
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I, Dylan Rittenburg, acting as self, officer, agent or employee of PDC Energy Inc., operator of the Leffler 26T-421 (API: 05-123-36638), Leffler 26Q-421 (API: 05-123-34763), and Godby 6-30 (API: 05-123-37861), with full power to execute the following, do hereby give consent to Bayswater Exploration and Production, LLC to stimulate the Onyx Federal 3, Onyx Federal 4, Onyx Federal 6, Onyx Federal 7, Onyx Federal 8, Onyx Federal 9, Onyx Federal 10, and Onyx Federal 11 wells within the COGCC Rule 408.u. Statewide Hydraulic Fracturing Treatment Setback.

A handwritten signature in black ink, appearing to read "Dylan Rittenburg". The signature is written in a cursive, stylized font.

7/19/2023

Signature

Date

Dylan Rittenburg

Printed Name