

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/05/2023

Document Number:

698600876

FIELD INSPECTION FORMLoc ID 336969 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

27 Number of Comments

11 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Hickey, Mike		michael.hickey@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281008	WELL	PR	10/01/2021	GW	125-09633	BLEDSE 2-26-5-45	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained and is over grown and covered in vegetation.		
Corrective Action	L Repair and maintain lease road to comply with rule 603.I.		Date: 09/06/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Well sign at the remote Meter Shed.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	No sign at well location.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 09/06/2023
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign at remote Gas Meter Run is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 09/06/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris left inside wellhead fencing.		
Corrective Action:	Comply with Rule 606.		Date: 09/06/2023
Type	WEEDS		
Comment:	Well location has vegetation growing inside fencing. Remote Gas Meter Run site is over grown with vegetation.		
Corrective Action:	Comply with Rule 606.		Date: 08/15/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Stock Panel Fencing around remote Gas Meter Run equipment.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
Type: Vertical Separator	# 1		corrective date

Comment:	Inside remote Meter Shed.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located along access road at fence line NW of well location. Gas Meter Run. Chart in Meter Box dated 12-1*22. Meter Calibration/Test Log dated 7-17-20. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve open.		Date:	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date:	09/06/2023
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Rods removed from wellbore. Tubing in wellbore. Tubing valve not connected and not sealing. Valve is releasing gas from the open ended valve. Casing valve closed. Wellhead is leaking at the cap between the tubing and packing.		Date:	
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date:	08/03/2023
Type: Prime Mover	# 0			
Comment:	Removed.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal Meter Shed at remote Gas Meter Run. Meter Shed has been partially blown off support piling and back right hand side (Vertical Separator Side) is leaning placing tension on attached flowlines.		Date:	
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date:	08/21/2023
Type: Pump Jack	# 0			
Comment:	Removed.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 0			
Comment:	Bradenhead inaccessible or not visible.		Date:	
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date:	08/16/2023
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.		Date:	
Corrective Action:			Date:	

Venting:

Yes/No	YES		
Comment:	Tubing valve not connected and not sealing. Valve is releasing gas from the open ended valve. Wellhead is leaking gas from the Wellhead Cap between the tubing and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date: 08/03/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 281008 Type: WELL API Number: 125-09633 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Rods have been removed from the wellbore. Tubing appears to be in the wellbore. Tubing valve not connected (Leaking out of unplugged open end). Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve open.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.Date: 09/06/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No noted stormwater issues at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403487623	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209264
698600892	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209262
698600893	Valve and Well Cap Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6209263