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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 18 1964 OIL & GAS CONSERVATION COMMISSION

State Record 02-7468

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat FLANK Operator Horizon Oil & Gas Co. and Henry W. Frost, Jr. County Baca Address P.O. Box 7 City Spearman State Texas

Lease Name State "C" Well No. 1-36 Derrick Floor Elevation 3863 G.L. Location C/SE/SE Section 36 Township 33 S Range 43 W Meridian 6th P.M. 660 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [ ] State Land [X] Number of producing wells on this lease including this well: Oil [ ]; Gas [ ] Well completed as: Dry Hole [ ] Oil Well [ ] Gas Well [X]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-15-64 Signed [Signature] Title Production Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 4-20, 1964 Finished drilling 5-3, 1964

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 2-7/8" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row: Jet (Sidewinder) 1 @ 3092' - 1 @ 3094, 3092, 3094.

TOTAL DEPTH 4876 PLUG BACK DEPTH [ ]

Oil Productive Zone: From --- To --- Gas Productive Zone: From 3090 To 3096 Electric or other Logs run ES Induction, Gamma Ray Sonic & Microlog Date 5-3, 1964 Was well cored? no with Caliper Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row: 5-11, 15% Non-E Acid, 5,000, 3092, 3094, Topeka "A", DVR, WRS, HHM, JAM, FJP, IID 19, FILE.

Results of shooting and/or chemical treatment: Gas Production

DATA ON TEST

Test Commenced 5-14-64 8:00 A.M. or P.M. 1964 Test Completed --- A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure 424.2 For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

Absolute Open Flow 4 Point Test

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. 1,280 Mcf/Day, Gas-Oil Ratio, Cf/Bbl. of oil, B.S. & W. 0 %, Gas Gravity (Corr. to 15.025 psi & 60°F)

gas 7V



### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand <del>Rock</del> Rock	0	495	
Anhydrite	495	695	
Red Bed, Shale & Anhydrite	695	1120	
Anhydrite	1120	1150	
Sand & Shale	1150	1517	
Lime	1517	1544	
Shale & Red Bed	1544	2215	
Shale	2215	2525	
Lime & Shale	2525	4075	
Lime	4075	4585	
Lime & Shale	4585	4754	
Sand	4754	4785	
Lime & Shale	4785	4876	
T.D.	4876		

NEVA 2712  
 Wauabanssee 2993  
 TOPEKA 3036  
 TOPEKA 'A' 3088  
 TOPEKA 'B' 3148  
 TOPEKA 'C' 3206  
 LANSING 3314