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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
MAY 18 1964
OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat **FLANK** Operator Horizon Oil & Gas Co. and Henry W. Frost, Jr.
County Baca Address P.O. Box 7
City Spearman State Texas

Lease Name State "C" Well No. 1-36 Derrick Floor Elevation 3863 G.L.
Location C/SE/SE Section 36 Township 33 S Range 43 W Meridian 6th P.M.
(quarter quarter)
660 feet from S Section line and 660 feet from E Section Line
Nor S Nor W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-15-64 Signed Scott R. Dray
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-20, 1964 Finished drilling 5-3, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J-55	301	200	24	30"	500
2-7/8"	6.50	J-55	3195	150	72	30"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet (Sidewinder)	1 @ 3092' - 1 @ 3094	3092	3094

TOTAL DEPTH 4876 PLUG BACK DEPTH _____

Oil Productive Zone: From --- To --- Gas Productive Zone: From 3090 To 3096
Electric or other Logs run ES Induction, Gamma Ray Sonic & Microlog Date 5-3, 1964
Was well cored? no with Caliper Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
5-11	15 % Non-E Acid	5,000	3092	3094	Topeka "A"	DVR WRS HHM JAM FJP JJD 19 FILE

Results of shooting and/or chemical treatment: Gas Production

DATA ON TEST

Test Commenced 8:00 A.M. or P.M. 5-14-64 1964 Test Completed --- A.M. or P.M. ---
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure 424.2
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

Absolute Open Flow 4 Point Test

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. <u>1,280</u> Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>0</u> %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

gas 7V

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand Rock Rock	0	495	
Anhydrite	495	695	
Red Bed, Shale & Anhydrite	695	1120	
Anhydrite	1120	1150	
Sand & Shale	1150	1517	
Lime	1517	1544	
Shale & Red Bed	1544	2215	
Shale	2215	2525	
Lime & Shale	2525	4075	
Lime	4075	4585	
Lime & Shale	4585	4754	
Sand	4754	4785	
Lime & Shale	4785	4876	
T.D.	4876		

NEVA 2712

Waubesaee 2993

TOPEKA 3036

TOPEKA 'A' 3088

TOPEKA 'B' 3148

TOPEKA 'C' 3206

LANSING 3314