



16

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an ~~(New)~~ (Old) well. The well produces from the Topeka

~~reservoir~~; at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports, and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this as beyond the control of the operator, and therefore, counts these days as producing days. This well produced at its capacity.

and meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	-05-009-05074		MAR 30 1979	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	A _____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BRUCE CALDER, INC. Name 1200 HARTFORD BLDG. Street DALLAS City		TEXAS State	75201 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	FLANK (TOPEKA A) Field Name BACA County			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	State of Colorado C 1-36			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	PANHANDLE EASTERN PIPE LINE CO. Name		014423 Buyer Code	
(b) Date of the contract:	0, 7, 2, 3, 2, 4 Mo. Day Yr.			
(c) Estimated annual production:	3 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.139	0.000	0.000	0.139
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.002	0.000	2.287
9.0 Person responsible for this application:	Bruce Calder Name Signature March 29, 1979 Date Application is Completed			
Agency Use Only Date Received by Juris. Agency Date Received by FERC	President Title Bruce Calder Signature 214-744-0211 Phone Number			

To Jim McKee
Date 10/3 Time 10:30

WHILE YOU WERE OUT

Name Tom Bretz
of Land Board
Phone 3454

Telephoned	<input checked="" type="checkbox"/>	Please Call	<input checked="" type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Wants To See You	<input type="checkbox"/>	RUSH	<input type="checkbox"/>

Message # C-1-36
36-335-43W SESE

MC
OPERATOR

395-51-06-0013

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