



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-79 Filing No. 79-487

Applicant/Operator Name and Address:  
Bruce Calder, Inc.  
1200 Hartford Building  
Dallas, TX 75201

Well Name and Number: State C #1-36 A.P.I. #05-009-5074

Reservoir: Topeka A (Flank Field)

Location: Sec. SW SW 36 Twp. 33S Rge. 43W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 108

Category Determination:  X Affirmative  Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. \_\_\_\_\_
2. A statement on any matter being opposed. \_\_\_\_\_
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/does not qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers  
 Douglas V. Rogers, Director

Date: NOV 2 1979

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an ~~(New)~~ (Old) well. The well produces from the Topeka

~~reservoir(s)~~; at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate for a 90 consecutive day period ending February 1979.

This conclusion was originated by examination of Production Records, Completion Reports, and comments in the application.

Which show this well was not shut down during the 90 day period but may not have produced continually due to the inability of the well to produce against pipeline pressure. No explanation of the number of days that this occurred is included in the application.

However, the Colorado Commission would have to view this as beyond the control of the operator, and therefore, counts these days as producing days. This well produced at its capacity.

and meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	-05-009-05074	MAR 30 1979		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	A	feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BRUCE CALDER, INC. Name 1200 HARTFORD BLDG. Street DALLAS City	023786 Seller Code TEXAS State 75201 Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field names.)	FLANK (TOPEKA A) Field Name BACA County			
(b) For OCS wells:	Area Name	Block Number		
	Date of Lease: Mo. - Day Yr.	OCS Lease Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	State of Colorado C 1-36			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	PANHANDLE EASTERN PIPE LINE CO. Name	014423 Buyer Code		
(b) Date of the contract:	0,7,2,3,2,4 Mo. Day Yr.			
(c) Estimated annual production:	3 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.139	0.000	0.000	0.139
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.002	0.000	2.287
9.0 Person responsible for this application:	Bruce Calder Name Signature March 29, 1979 Date Application is Completed			
Agency Use Only	President Title 214-744-0211 Phone Number			
Date Received by Juris. Agency				
Date Received by FERC				

To Jim McKee  
Date 10/3 Time 10:30

**WHILE YOU WERE OUT**

Name Tom Bretz  
of Land Board  
Phone 3454

Telephoned	<input checked="" type="checkbox"/>	Please Call	<input checked="" type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Wants To See You	<input type="checkbox"/>	RUSH	<input type="checkbox"/>

Message # C-1-36  
36-335-43W SESE

MC  
OPERATOR

395-51-06-0013

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