

RECEIVED



00554629

AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

MAR - 8 1968

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Oil & Gas Lease 65/2148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

16 - 19S - 45W

12. COUNTY OR PARISH

Kiowa

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other Supplementary

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' S of N Line

660' W of E Line

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

67279
Deepening

DATE ISSUED

7-14-67

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4566 - 4634 ; 4647 - 4674 - Mississippian25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD

AMOUNT PULLED

DVR

FIR

HIM

JAM

JJD

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4684	None

31. PERFORATION RECORD (Interval, size and number)

Perf reported at 4677 - 4687 were
shot, but no penetration
occurred.

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4696
4566-4687

AMOUNT AND KIND OF MATERIAL USED

Plug set with 289 sx cmt.
19,800 gal. 10% HCL

33.

PRODUCTION

DATE FIRST PRODUCTION

8-12-67

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

12-22-67

HOURS TESTED

3 days

CHOKE SIZE

None

PROD'N. FOR
TEST PERIOD

OIL—BBL.

122.27

GAS—MCF.

-

WATER—BBL.

Nil

GAS-OIL RATIO

FLOW. TUBING PRESS.

None

CASING PRESSURE

30

CALCULATED
24-HOUR RATEOIL—BBL.
40.76

GAS—MCF.

-

WATER—BBL.

Nil

OIL GRAVITY-API (CORR.)

38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Secretary

DATE 2-28-68

See Spaces for Additional Data on Reverse Side

14
Report
comp.
Index