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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

LEASE DESIGNATION AND SERIAL NO. O&G Lease 65/2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other Supplementary

2. NAME OF OPERATOR THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR 812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' S of N Line 660' W of E Line At top prod. interval reported below Same At total depth Same

14. PERMIT NO. Deepening DATE ISSUED 7/14/67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME STATE

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT BRANDON

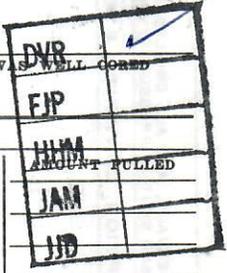
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 16 - 19S-45W

12. COUNTY OR PARISH Kiowa 13. STATE Colorado

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 9/22/67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 4767' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4707-4759' & 4647-87, 4566-4634' - Mississippian

25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED



28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION 8/12/67, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in) Producing, DATE OF TEST 9/22/67, HOURS TESTED 7 days, CHOKER SIZE None, PROD'N. FOR TEST PERIOD, OIL—BBL. 413.61, GAS—MCF. Nil, WATER—BBL. 548, GAS-OIL RATIO --, FLOW. TUBING PRESS. None, CASING PRESSURE 30#, CALCULATED 24-HOUR RATE, OIL—BBL. 59.1, GAS—MCF. Nil, WATER—BBL. 78, OIL GRAVITY-API (CORR.) 38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY J. N. Stoddard

35. LIST OF ATTACHMENTS Chronological history of Supplement Completion 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE Nov. 15, 1967

Handwritten marks: 20, 11, and a signature