



00554619

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOin duplicate for Patented and Federal lands.  
in triplicate for State lands.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 65/2148	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building, Denver, Colorado 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE, Section 16 T19S, R45W 660' FNL and 660' FEL		8. FARM OR LEASE NAME State	
14. PERMIT NO. 61-474		9. WELL NO. #1-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3901' GR		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE, Section 16 T19S, R45W	
		12. COUNTY Kiowa	13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 6/27/78 - 7/20/78

The State #1-16 was re-completed in the Mississippian formation and is producing from perforations 4566-4678. The Lansing L-4 perfs, 3649'-3669' were squeezed with 103 sx. cement along with a casing leak at 3320'. The cement retainer at 3690' and CIBP at 4500' were drilled out. The Mississippian formation was acidized with 9,500 gallons of MOD-202 acid. The State #1-16 had been shut in since June, 1975, after recovering 100% water from the Lansing L-4.

Production Before Workover  
(Mississippian Test from 10/74)

6 BOPD 780 BWPD

Production After Workover

37 BOPD 1093 BWPD

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE

Division Production Manager

DATE

7/25/78

(This space for Federal of State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

JUL 27 1978