

NOV - 2 1967

OIL AND GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO



triplicate for Patented and Federal lands  
quadruplicate for State lands. COLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.  
O & G Lease 65/2148  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
THE FREMONT PETROLEUM COMPANY

State

3. ADDRESS OF OPERATOR  
812 Equitable Building, Denver, Colorado 80202

9. WELL NO.  
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' S of N & 660' W of E lines of Sec. 16

10. FIELD AND POOL, OR WILDCAT  
Brandon

At top prod. interval reported below  
Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
16-T 19 S-R 45 W

At total depth  
Same

14. PERMIT NO. 67-279 DATE ISSUED 7/14/67  
Deepening

12. COUNTY OR PARISH Kiowa 13. STATE Colorado

15. DATE SPUNDED OWDD 7/19/67 16. DATE T.D. REACHED 7/25/67 17. DATE COMPL. (Ready to prod.) 8/12/67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3904' GR - 3913' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4855' 21. PLUG, BACK T.D., MD & TVD 4814' 22. IF MULTIPLE COMPL., HOW MANY one 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4774-88 & 4707-64' - Mississippian 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Fracture-Finder Micro-Seismogram, Gamma-Guard, Acoustic Velocity, Radioactivity 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5	4814'	7-7/8"	75 sx common w/12% salt, & 12.5% gilsonite/sx, 1% CFR-2 & 2% gel	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4795'	None

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
SEE ATTACHED	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/12/67	Pumping 2 1/2 x 2 x 18 Traveling plunger	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/12/67	24	None	150	150	-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	30#	150	150	-		38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Nil TEST WITNESSED BY John N. Stoddard

35. LIST OF ATTACHMENTS 1 set of Open Hole Logs 2 copies of Driller's Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE October 19, 1967

mi 22

37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mississippian	4530	4865	Limestone
			DRILL STEM TESTS--NONE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherokee	4091	
Morrow	4348	
Mississippian (St. Louis)	4520	
Osage Shale	4828	
Base Osage Shale	4834	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COFO OIL & GAS COM' CONN'

OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

RECEIVED

NOV - 8 1961