

OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

NOV - 2 1967



00554635

triplicate for Patented and Federal lands
in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

O & G Lease 65/2148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' S of N & 660' W of E lines of Sec. 16

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. 67-229 DATE ISSUED 7/14/67
Deepening

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

16-T 19 S-R 45 W

12. COUNTY OR PARISH
Kiowa

13. STATE

Colorado

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
OWDD 7/19/67 7/25/67 8/12/67 3904' GR - 3913' K.B.20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE
4855' 4814' one 4160-4855' No

26. TYPE ELECTRIC AND OTHER LOGS RUN Fracture-Finder Micro-Seismogram, Gamma-Guard, Acoustic Velocity, Radioactivity 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5	4814'	7-7/8"	75 sx common w/12% salt, & 12.5% gilsonite/sx, 1% CFR-2 & 2% gel	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4795'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					SEE ATTACHED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/12/67		Pumping 2 1/2 x 2 x 18 Traveling plunger				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/12/67	24	None	150	150	-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	30#	150	150	-		38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Nil TEST WITNESSED BY John N. Stoddard

35. LIST OF ATTACHMENTS 1 set of Open Hole Logs
2 copies of Driller's Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Secretary

DATE October 19, 1967

See Spaces for Additional Data on Reverse Side

nil 22

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mississippian	4530	4865	DRILL STEM TESTS--NONE Limestone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherokee	4091	
Morrow	4348	
Mississippian (St. Louis)	4520	
Osage Shale	4828	
Base Osage Shale	4834	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MISSOURI OIL & GAS COMMISSION

OFFICE OF THE STATE GEOLOGIST

OIL AND GAS CONSERVATION COMMISSION

RECEIVED