



REV. 7-64

COLO. OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
AUG 18 1981

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONSERVATION COMMISSION

LEASE DESIGNATION AND SERIAL NO.
6916322-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Inexco Oil Company

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR
1860 Lincoln St.-Suite 500, Denver, CO 80295

9. WELL NO.
1-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NE NE Sec. 16, T19S-R45W

10. FIELD AND POOL, OR WILDCAT
Brandon

At proposed prod. zone
660' FNL, 660' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T19S-R45W

14. PERMIT NO.
61-474

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3901' GR

12. COUNTY
Kiowa

13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Starting Date: August 14, 1981

The State #1-16 is currently producing 3 BOPD - 1149 BWPD, with 0' FOP from the Lansing (L-10) interval 3770'-3778'. The well is uneconomical to produce at these rates and there is no further potential uphole. Therefore, we request your permission to plug and abandon the State #1-16 using the following procedure:

- 1. Trip out of hole and lay down production equipment.
- 2. Spot a 35 sack cement plug across perforated interval.
- 3. Spot a 35 sack plug at ± 1850'.
- 4. Set a 10 sack surface plug.
- 5. Install dry hole marker.
- 6. Clean and restore location.

*Note: Please see reverse side for a summary of operations to date.

DWR	
FJP	
NHM	
JMM	✓
MB	✓
RLS	
CSM	

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Div. Operations Manager

DATE 8/11/81

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
O & G Cons. Comm

DATE AUG 18 1981

RECEIVED

1. Isolated Mississippian formations with CIBP set at 4530' with 2 sacks cement on top.
2. Perforated lower Morrow interval 4480'-4488' with 2 JSPF and acidized with 250 gallons 7½% MCA. This interval had no fluid entry and a slight blow of gas on the tubing. The lower Morrow was abandoned with a CIBP set at 4410' with 2 sacks of cement spotted on top.
3. Perforated upper Morrow interval 4350'-4356' with 2 JSPF and acidized with 250 gallons 7½% MCA. Swabbed 100% water with only slight amount of fluid entry. The upper Morrow was abandoned with a CIBP set at 4250' with 2 sacks of cement spotted on top.
4. Ran CBL over Marmaton and Lansing formations which showed very poor to no bond across these intervals. Perforated 4 JSPF at 4035' and 3805' and circulated 150 sacks cement. Drilled out cement and ran CBL which showed good to excellent bond.
5. Perforated Marmaton interval 3980'-3992' and 3996'-4006' with 2 JSPF. Swabbed 100% water at 18 BWPH. Set CIBP at 3930' and spot 2 sacks cement on top.
6. Perforated Lansing (L-10) interval 3770'-3778' with 2 JSPF and acidized with 250 gallons 7½% MCA. Swabbed an average of 2 BFPH - 8% oil - 10% BS - 82% water. Reacidized Lansing with 1,000 gallons MOD 202 acid and swabbed an average 15 BFPH - 10% oil - 90% water. Ran rods and pump and pump tested 0 BOPD - 384 BWPD with 1613' FOP. Ran 90 HP 256 state D-40 Reda submergible pump and are currently pump testing 3 BOPD - 1149 BWPD - with 0' FOP.

