

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/03/2023

Submitted Date:

08/04/2023

Document Number:

707601635

FIELD INSPECTION FORM

Loc ID 327101 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

3 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246360	WELL	SI	09/01/2017	OW	123-14157	NAKAGAWA PM B 13-10	SI

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs (327101, 327727).
(Well(s): 2: Shut-In | SI).
Centralized Battery formerly served 1 Location ID (327728).
(Well(s): 1: Plugged & Abandoned | PA).

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	<p>Contents / Capacity placarding NOT posted on crude oil tank(s). Fading on produced H2O vault(s). Refer to Rule 605.h for guidance. *Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7.</p> <p>*Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.</p>		
Corrective Action:	<p>*Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7. See comment.</p>	Date:	09/05/2023
Type	BATTERY		
Comment:	<p>Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p>		
Corrective Action:	<p>*Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.</p>	Date:	09/05/2023
Emergency Contact Number:			
Comment:	<p>Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p>		
Corrective Action:	<p>Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.</p>	Date:	09/05/2023
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates calibration > 1 year. Last calibration: 11/10/2016. Inactive, NO production.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: OFF Shut-down.		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		

Comment:	Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned PA).	
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.395658,-104.498253
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault(s).			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ crude oil tank(s).	
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 246360 Type: WELL API Number: 123-14157 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: [Shut-In | SI.](#)
[Battery Inactive | Shut-down.](#)
[Locked-Out, Tagged-Out | LOTO.](#)
[Yellow LTSI tag posted.](#)
[COGCC records last production: 09/2016.](#)
[SI/TA well per variance doc #401474555. \(Noble\)](#)

[Form 6A on file. Out-of-Svc Designation.](#)
[Date: 11/01/2015. Approved.](#)

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 03/25/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: [Submit current Brhd test. Comply w/ Rule 207.](#)

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 08/03/2023 at approximately 13:28 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: NAKAGAWA PM B-65N64W/13NWSE Location ID: 327101 Well Name(s): Nakagawa PM B 13-10. API: 123-14157. Location County: Weld County, Colorado Weather: Mostly Sunny, damp w/ wet areas from prior storm.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned PA).</p> <p>During this inspection the following possible compliance issue(s) were observed: 1 & 2.) Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p> <p>3.) Contents / Capacity placarding NOT posted on crude oil tank(s). Fading on produced H2O vault(s). Refer to Rule 605.h for guidance. *Post legible contents / capacity information on crude oil tank(s), & produced H2O vault(s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7.</p> <p>*Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of the inspection report.</p>	<p>evinsb</p>	<p>08/04/2023</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403487357	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208520

707601636	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208498
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