

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/03/2023

Submitted Date:

08/04/2023

Document Number:

707601635

FIELD INSPECTION FORM

Loc ID 327101	Inspector Name: Evins, Bret	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 18 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC Address: 2001 16TH STREET SUITE 900 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246360	WELL	SI	09/01/2017	OW	123-14157	NAKAGAWA PM B 13-10	SI

General Comment: This is a WELL / BATTERY inspection. Well(s): 1: Shut-In SI. Battery: Inactive Shut-down. Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned PA).
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Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	<p>Contents / Capacity placarding NOT posted on crude oil tank(s). Fading on produced H2O vault(s). Refer to Rule 605.h for guidance. *Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7.</p> <p>*Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.</p>		
Corrective Action:	<p>*Post legible contents / capacity information on crude oil tank(s), & produced H2O vault (s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7. See comment.</p>	Date:	09/05/2023
Type	BATTERY		
Comment:	<p>Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p>		
Corrective Action:	<p>*Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.</p>	Date:	09/05/2023
Emergency Contact Number:			
Comment:	<p>Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p>		
Corrective Action:	<p>Post sign at Battery w/ Emergency contact number & Company name displayed. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5. See comment.</p>	Date:	09/05/2023
Overall Good: <input type="checkbox"/>			

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates calibration > 1 year. Last calibration: 11/10/2016. Inactive, NO production.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: OFF Shut-down.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,

Comment:	Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned PA).	
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.395658,-104.498253
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Shares berms w/ produced H2O vault(s).			
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:	Shares berms w/ crude oil tank(s).		
Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 246360 Type: WELL API Number: 123-14157 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Battery Inactive | Shut-down.
Locked-Out, Tagged-Out | LOTO.
Yellow LTSI tag posted.
COGCC records last production: 09/2016.
SI/TA well per variance doc #401474555. (Noble)

Form 6A on file. Out-of-Svc Designation.
Date: 11/01/2015. Approved.

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/25/2022Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 1Fluid Type: End Surf Csg Pressure: 0Comment: Submit current Brhd test. Comply w/ Rule 207.Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 08/03/2023 at approximately 13:28 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: NAKAGAWA PM B-65N64W/13NWSE Location ID: 327101 Well Name(s): Nakagawa PM B 13-10. API: 123-14157. Location County: Weld County, Colorado Weather: Mostly Sunny, damp w/ wet areas from prior storm.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In SI). Centralized Battery formerly served 1 Location ID (327728). (Well(s): 1: Plugged & Abandoned PA).</p> <p>During this inspection the following possible compliance issue(s) were observed: 1 & 2.) Battery sign does NOT display Emergency contact number & Company name. Refer to Rule 605.e for guidance. *Post sign at Battery w/ Emergency contact number & Company name displayed. **Updated rules require API numbers with well names posted on Battery signage. ** Do NOT include wells that have been Plugged & Abandoned PA. Comply w/ Rule 605.e. Corrective Action date: 09/05/2023. (30-days). See photo(s) #5.</p> <p>3.) Contents / Capacity placarding NOT posted on crude oil tank(s). Fading on produced H2O vault(s). Refer to Rule 605.h for guidance. *Post legible contents / capacity information on crude oil tank(s), & produced H2O vault(s). Comply w/ Rule 605.h. Corrective Action date: 09/05/2023. (30-days). See photo(s) #6, 7.</p> <p>*Please attach photo(s) to FIRR to verify that Corrective Action(s) have been resolved.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/04/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403487357	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208520

707601636	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208498
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