

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/04/2023

Document Number:

698600867

FIELD INSPECTION FORMLoc ID 336956 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

10 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Hickey, Mike		michael.hickey@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
, Engineering		dnr_cogccengineering@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280918	WELL	PR	04/11/2006	GW	125-09611	BLEDSE 4-26-5-45	PR

General Comment:

Routine Inspection conducted as response to Landowner reporting damage to irrigation system pivot arm coming into contact with tubing sticking out of the wellbore.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained and is over grown and covered in vegetation. Well is in active pivot irrigated field (Corn).		
Corrective Action:	Repair and maintain lease road to comply with rule 603.l.	Date:	09/04/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign located inside well fencing.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	There is no well identifying sign at the remote Meter Shed that contains the vertical separator and gas meter for this well. Used chart and meter calibration/test log located in Meter Shed to determine well identify.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	09/04/2023
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/04/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris left inside wellhead fencing.		
Corrective Action:	Comply with Rule 606	Date:	08/21/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location. Panel damaged when pivot arm from irrigation system came into contact with tubing joint sticking out of the wellbore. The tubing was bent over until it contacted the stock panel.		
Corrective Action:	Repair and maintain fencing to comply with rule 603.h	Date:	08/10/2023
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:	Remote Gas Meter Run located N of well at fence line. Gas Meter Run. Chart in Meter Box dated 1-5-23. Meter Calibration/Test Log dated 7-17-20. Valves closed. Meter not calibrated annually.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	09/05/2023
Type: Prime Mover	# 0		

Comment:	Removed.	Date:	
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal Meter Shed at remote Gas Meter Run. No identifying well sign.	Date:	
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:	Located on the N side of remote gas meter shed.	Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods removed from wellbore. Tubing in wellbore. Tubing with valve at top of joint. Tubing not connected to flowline. Casing valve closed. Tubing with valve in wellbore appears to of been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and is bent over. Well is releasing gas at the hammer union well cap between the packing and tubing surface.	Date:	
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/03/2023
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.	Date:	
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.	Date:	
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	08/15/2023
Type: Pump Jack	# 0		
Comment:	Removed.	Date:	
Corrective Action:		Date:	

Venting:

Yes/No	YES	Date:	
Comment:	Tubing with valve in wellbore appears to of been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and is bent over. Well is releasing gas at the hammer union well cap between the packing and tubing surface.	Date:	
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/03/2023

Flaring:

Type		Date:	
Comment:		Date:	
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 280918 Type: WELL API Number: 125-09611 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Pump Jack removed. Rods removed from wellbore. Tubing in wellbore. Tubing is not connected to flowline. Casing valve closed. Valves at Meter Run are closed. Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Current production configuration has the well as SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.

Date: 09/05/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403487248	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208326
698600878	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208319
698600879	Wellhead Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208320