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Replug By Other Operator
 Document Number:
 403377919
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson
 Name of Operator: PDC ENERGY INC Phone: (970) 506-9272
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: regulatory@pdce.com
For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
COGCC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-07191-00
 Well Name: BRIGHTON FARMS LTD Well Number: 1
 Location: QtrQtr: SWSW Section: 31 Township: 1S Range: 66W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.917060 Longitude: -104.824650
 GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 07/13/2023
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-enter to Re-plug for PDC's Adams Crossing development
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | J55 | 24 | 0 | 204 | 180 | 204 | 0 | VISU |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 237 sks cmt from 7340 ft. to 6840 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 95 sks cmt from 2405 ft. to 2205 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 238 sks cmt from 1421 ft. to 919 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 388 sacks half in. half out surface casing from 695 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Brighton Farms LTD 1 (05-001-07191)/Re-Enter to Re-Plug Procedure (Intent)

Original Abandon Date: 11/23/1976

Abandoned Formation: N/A (DA well)

Base of Pierre Aquifer: 2305' Deepest Water Well: 1321'

Base of Fox Hills: 1236' Lower Arapahoe: 350'-595'

TD: 8385'

Surface Casing: 8 5/8" 24# @ 204' w/ 180 sxs cmt

Open Hole: 7 7/8"?? @ 204'-8385' (Open Hole OD is assumed)

Existing Plugs: 1200'-950' (100 sxs cmt), 250'-200' (15 sxs cmt), 32' to surface (10 sxs cmt)

Proposed Procedure:

1. Dig out to find wellhead and check pressure.
2. Cut cap off, extend surface pipe to achieve ground level.
3. MIRU WO unit, ND wellhead, NU BOP, tally all pipe to be ran in well.
4. Mill cement, cement bottom is approximately 1200' according to well history data.
5. Wash run down to top of Niobrara @ 7389' or depth that well allows.
6. PU tubing to 7340'. RU cementing company. Mix and pump 237 sxs 15.8#/gal CI G cement down tubing. (Top of Niobrara @ 7389', coverage from 7340'-6840') PU tubing above plug and SI well.
 - a. Wait 4 hours and tag plug
7. PU tubing to 2405'. Mix and pump 95 sxs 15.8#/gal CI G cement down tubing (Pierre Aquifer coverage from 2405'-2205'). PU tubing above plug and SI well.
 - a. Wait 4 hours and tag plug
8. PU tubing to 1421'. Mix and pump 238 sxs 15.8#/gal CI G cement down tubing (Fox Hills and Water Well coverage from 1421'-919'). PU tubing above plug and SI well.
 - a. Wait 4 hours and tag plug
9. PU tubing to 695'. RU cementing company. Mix and pump 388 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface. Top off if necessary.
10. RDMO WO unit. Remove extension of surface pipe.
11. Weld on cap with ID plate, inscribed with well location, and identity. Backfill, clean location. Re-Entry complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Analyst

Date: _____

Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

| COA Type | Description |
|----------|-------------|
| 0 COA | |

Attachment List

| Att Doc Num | Name |
|-------------|----------------------|
| 403377941 | WELLBORE DIAGRAM |
| 403377942 | WELLBORE DIAGRAM |
| 403491528 | LOCATION PHOTO |
| 403491529 | SURFACE AGRMT/SURETY |

Total Attach: 4 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)